

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	XX	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

December 17, 1952
(Date)Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)Lea State "H"
(Lease)Lea County Casing Pullers
(Contractor)

Well No. 1 in the SE 1/4 SE 1/4 of Sec. 19

T. 15-S, R. 33-E, NMPM., South Saunders Pool, Lea County.

The Dates of this work were as follows: November 19 - December 5, 1952

Notice of intention to do the work (was) ~~submitted~~ submitted on Form C-102 on November 5, 1952, 19

(Cross out incorrect words)

and approval of the proposed plan (was) ~~obtained~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 7" x 2 1/2" 8 RT Type DC HOWCO cement retainer on bottom of 2-7/8" tubing. Set retainer at 10,517'. Mixed 237 sacks Ezy mix mud w/349 bbls water & loaded casing. Pumped 75 bbls water below packer. Squeezed w/100 sacks cement, placed 5 sacks cement on top packer, displaced w/61 bbls mud, pulled tubing. Cut 7" casing at 8398', 8234' & 8080'. Recovered 237 joints 8148' of 7" casing. Ran tubing to 8080'. Loaded hole w/30 sacks mud, spotted 25 sacks cement thru tubing from 8080'-7980'. Pulled tubing, filled hole w/mud. Cut 9-5/8" casing at 1916'. Recovered 46 joints 1910' of 9-5/8" casing. Ran tubing, mixed 60 sacks cement, set plug 1880-1880', mud 1880-1700', 75 sack cement plug from 1700-1600', mud from 1600-50', 40 sack cement plug 50' to surface. Placed 4" pipe marker 4' above ground level.

Witnessed by N. B. Jordan
(Name)Gulf Oil Corporation
(Company)Foreman
(Title)

Approved: OIL CONSERVATION COMMISSION

Ray Yachrough
(Name)
(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Area Prod. Supt.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico