

| | | | | | |
|---|------------|---|--|--|---------------------------------|
| NUMBER OF COPIES RECEIVED DISTRIBUTION | | NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) | | | FORM C-103 (Rev 3-55) |
| SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER PRODUCTION OFFICE OPERATOR | OIL GAS | | | | |

| | | | | | |
|--|----------------------|-------------------------|--|-------------------------|----------------------|
| Name of Company Daya Operating Company | | | Address 415 Citizens Nat'l Bank Bldg. Abilene, Texas | | |
| Lease Sinclair-State | Well No. 1 | Unit Letter P | Section 25 | Township 15 S | Range 33 E |
| Date Work Performed 2-4-61 | | Pool Wildcat | | County Lea | |

THIS IS A REPORT OF: (Check appropriate block)

| | | |
|--|--|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input checked="" type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 279' of used 8 5/8" O.D. 24# Smle. casing. Set casing @ 279' and cemented with 185 sacks of regular cement with 2% HA-5. Let cement set for 24 hours. Drilled out cement to bottom of shoe. Pressured casing up to 1,000 PSI. Pressure held for 30 minutes without decreasing.

Apr 12 1961

| | | |
|-------------------------------------|--|---|
| Witnessed by J. L. Pollan | Position Drilling Superintendent | Company El Chorro Exploration, Inc. |
|-------------------------------------|--|---|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|---------------------|------------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | | Producing Formation(s) | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

| | | | |
|------------------------------------|--|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by | | Name | |
| Title Superintendent | | Position Superintendent | |
| Date 2-4-61 | | Company Daya Operating Company | |