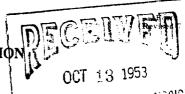


## JPLICAT VEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

Santa Fe, New Mexico



## ANEOUS REPORTS ON WET THE CONSTRATION COMMISSION

instructions in the Rules and Regul	lations of the C	ons, even though the work was wit	lts of test of casing shut- nessed by an agent of th	e Commission. See	additional
	Ind	icate Nature of Report by Checkin	ng Below		
REPORT ON BEGINNING DRILLING OPERATIONS	***	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING		
REPORT ON RESULT OF PLUGGING WELL	x	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)		
		October 12, 1953	3	Hobbs, New 1	exi.co
		(Date)	,	(Place)	
Following is a report on the	work done and	I the results obtained under the hea	ding noted above at the		
Cities Service			State "Z	1	
Lea County Casing	0+	, Well No	(T.esse)	S₩ 4	2 <del>9</del>
15S 33E	South Sa	unders Pool	Lea		Country
T, NMPM.,		1–53 thru 8–24–53	<b>,</b>	••••••••••	County.
The Dates of this work were as folor		1-)) 01114 0-24-))		•	******
Notice of intention to do the work	(vias) Was 10	submitted on Form C-102 on	June 2	2 <b>6</b>	., 19
			(Cross out incorrect w	ords)	
and approval of the proposed plan	(Vas) (was no				
			DESTITE OBTAINED		
Di	ETAILED AC	COUNT OF WORK DONE AND I	al production of	39.96 bbls o	f oil and
his well was completed	i S <b>eptemb</b> e	r 2, 1951 with an initi	al production of per day which is	DOM-COMMETCI	ST STUGO
his well was completed 4% BS&W. Production was	i Septembe as approxi	r 2, 1951 with an initimately 2.6 bbls of oil	al production of per day which is plugged as follow	non-commercia ss: 25 sacks	(220¹) on
This well was completed 4% BS&W. Production was the cost of operation e cottom 10,020' to 10,21	i Septembers as approximate the septembers of th	r 2, 1951 with an initimately 2.6 bbls of oil e income. The well was at 5½" csg at 8308' and seck plug 8140' to 8300'	al production of per day which is plugged as follow recovered 8340° in top of 5½° c	vs: 25 sacks, filled hole	(220') on with 10.4 at 4181'
This well was completed 4% BS&W. Production was the cost of operation expected 10,020' to 10,22 and laden fluid and species 13/11 bettern of 8.56	i Septembers approxication of the september of the septem	or 2, 1951 with an initimately 2.6 bbls of oil income. The well was not $5\frac{1}{2}$ " csg at 8308' and ack plug 8140' to 8300' about 8 5/8" casing an	al production of per day which is plugged as follow recovered 8340 in top of 5½ cd recovered 690	rs: 25 sacks, filled hole sg., 50 sacks, spotted 50	(220') on with 10.4 at 4181' sacks at
This well was completed 4% BS&W. Production was the cost of operation expected 10,020 to 10,21 and laden fluid and species 4341 bottom of 8 5/507 to 690; 50 sacks	i Septembers as approximated the control of the con	r 2, 1951 with an initimately 2.6 bbls of oil income. The well was set $5\frac{1}{2}$ " csg at 8308' and ack plug 8140' to 8300's, shot 8 5/8" casing an of 13 3/8" casing. 233	al production of per day which is plugged as follow recovered 8340' in top of 5½" condition of 500' to 330', 10 sa	ron-commerciants: 25 sacks, filled hole sg., 50 sacks, spotted 50 cks (16') in	(220') on with 10.4 at 4181' sacks at top of
This well was completed 4% BS&W. Production was the cost of operation exports on 10,020' to 10,21 and laden fluid and spector 4341' bottom of 8 5/507' to 690', 50 sacks 3 3/8" with a 4" pipe with a 4" pipe	i Septembers as approximated the september of the septemb	mately 2.6 bbls of oil mately 2.6 bbls of oil e income. The well was not $5\frac{1}{2}$ " csg at 8308' and ack plug 8140' to 8300', shot 8 5/8" casing and of 13 3/8" casing, 233 mented in top of hole of the base been leveled and clean terms.	al production of per day which is plugged as follow recovered 8340' in top of 5½" cod recovered 690' to 330', 10 satisfaction 4' abovered of junk. M	rs: 25 sacks, filled hole sg., 50 sacks, spotted 50 cks (16') in e ground and . R. Dodson,	(220') on with 10.4 at 4181' sacks at top of plugged pusher for
This well was completed, 4% BS&W. Production was the cost of operation expected 10,020° to 10,21° mud laden fluid and specto 4341° bottom of 8 5/507° to 690°, 50 sacks 13 3/8" with a 4" pipe with a 4" bull plug. It is a county Casing Pulleton County Casing Pulleton 14% Bottom 14% Bo	i Septembers as approximated the september of the septemb	r 2, 1951 with an initimately 2.6 bbls of oil e income. The well was mut 5½" csg at 8308' and ack plug 8140' to 8300's, shot 8 5/8" casing an of 13 3/8" casing, 233 mented in top of hole e as been leveled and cle 058. Hobbs. New Mexico	al production of per day which is plugged as follow recovered 8340 in top of 5½ cd recovered 690 to 330, 10 satending 4 abovered of junk. Mand R. F. Hemphi	rs: 25 sacks, filled hole sg., 50 sacks, spotted 50 cks (16') in e ground and . R. Dodson, 11, Asst. Pro	(220') on with 10.4 at 4181' sacks at top of plugged pusher for duction
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Representing..

Address....

Box 97, Hobbs, New Mexico