MURI	NEW MEXICO OIL CONSERVATION C	RECEIVEI
JCLECATA	MISCELLANEOUS REPORTS	ON WELLS OCT 3 1951
Simmit this report in the	riplicate to the Oil Conservation Commission District	Office within ten days after the men

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the properties of is completed, it should be signed and filed as a report on beginning drilling operations, topping the server of casing shut off, result of plugging of well, and other important operations, even though the work of plugging of well, and other important operations, even though the work of the commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	XX		

October 1, 1951 Hobbs, New Marian.

Form C-163

Following is a report on the work done and the results obtained under the heading noted above at the

Skelly Oflo Gpentery	Henci.co		in the
#E/4 SE/4 of Sec. 30	, T 155	, R, N. 33	М. Р. М.,
Pool	Les		.County.

The dates of this work were as follows: September 29 & 30, 1951

Notice of intention to do the work was (was not) submitted on Form C-102 on **September 29**, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled to total depth of 11,173'. Five DST's were taken from 9760'-9839', 10,205'-10,153', 10262'-10,222', 10250'-10,300', 10,615'-10,564' respectively with no connercial shows of oil or gas. No connercial shows of oil or gas were encounted through any some from surface to total depth.

The well has 9-5/8" OD casing set at 4353' and cemented with 3900 macks which was a lated to surface. Flugged well in the following manuar:

Ran mud laden fluid from total depth to $10,615^{\circ}$; 50 sacks essent to protect the Pennsylvania formation; mud laden fluid to 7160°; 50 sacks cement to protect the Tubb formation; mud laden fluid to 4350°; 50 sacks cement run at base of 9-5/8". OD casing; mud laden fluid to 40° where a 15 sack cement plug was run to surface and a 4" pipe marker installed.

Witnessed by	1. Company Forwards Title
APPROVED:	I hereby swear or affirm that the information given above
OIL CONSERVATION COMMISSION	is true and correct. Name
Qil & Gas Inspector	Position Dist. Supt.
OCT 4 - 1951	Representing Skelly Oll Coppany
, 19. Date	Address Box 38, Hobbs, New Nex1.co

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