State of New Mexico Energy- Minerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 WELL API NO. 30-025-01245 5. Indicate Type of Lease FEE

6. State Oil & Gas Lease No.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	B-9069
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well:	Eidson AAO State
OIL GAS OTHER	8. Well No.
2. Name of Operator	1
YATES PETROLEUM CORPORATION	9. Pool name or Wildcat
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	South Saunders Permo Penn
4 Wall Location	Fact
Unit Letter A: 660 Feet From The North Line and 66	Feet From The East Line
15S Pange 33E	NMPM Lea County
Section 31 Township 15S Range 33E 10 Section 31 Township 15 Range 35E 10 Section (Show whether DF, RKB, RT, GR, etc.)	
//////////////////////////////////////	V/////////////////////////////////////
Check Appropriate Box to Indicate Nature of Notice	Report, or Other Data
11. CHECK Appropriate Bon to Exercise Signature of INTENTION TO:	UBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:	ALTERING CASING
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL	
PULL OR ALTER CASING CASING TEST AN	D CEMENT JOB L.
OTHER:	
OTHER:	including estimated date of starting any proposed
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, work) SEE RULE 1103.	
7-27-94 - Moved in and rigged up pulling unit. 7-28-94 - POOH with rods and pump. Nippled down wellhead a Worked tubing from 40000# to 90000#. Rigged up pump. Pump annulus. Rigged up pump on 2-7/8" tubing. Pumped 70 bbls tubing. Took tubing stretch. Estimated free point at 754 7-29-94 - Notified Jerry Sexton with OCD. Verbally okayed cement. Rigged up wireline. Ran and cut 2-7/8" tubing wi Mixed and pumped 200 sacks Class H cement from 7450-5657' slight vacuum. POOH with 2-7/8" tubing to 5900'. WOC. R Did not tag cement. Mixed and pumped 60 sacks Class H 2% casing). Well still on slight vacuum. POOH with 2-7/8" tubing to 7450-6900' (in 5-1/2" casing). POOH with 2-7/8" tubing to	Tubing on vacuum. Worked 9'. Shut in for night. tubing cut at 7450' and pumping th 2-1/16" cutter at 7450'. (in 5-1/2" casing). Well on IH with 2-7/8" tubing to 7450'. CaCl2 from 7450-6913' (in 5-1/2" Tubing to 5900'. WOC. RIH
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	•
I hereby certify that the information above it the and compared to the product it	ion Clerk DATE Aug. 2, 199
SIGNATURE TURY	505-748-1471 TELEPHONE NO.
TYPEOR PRINT NAME Rusty Klein	

APPROVED BY

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Submit 3 Copies to Appropriate District Office

State of New Mexico Energy. Minerals and Natural Resources Department

Form C·103 Revised 1-1-89

DISTRICTI

APPROVED BY ---

OIL CONSERVATION DIVISION

WELL API NO.

P.O. Box 1980, Hobbs, NM 88240 P.O. Box 208	30-025-01245
Cana Ea Navy Mavico	87504-2088 5. Indicate Type of Lease
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DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	6. State Oil & Gas Lease No. B-9069
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OIL WELL XX WELL OTHER 2. Name of Operator	8. Well No.
YATES PETROLEUM CORPORATION	9. Pool name or Wildcat
3. Address of Operator	a it a itema Parma Parm
105 South Fourth Street - Artesia, NM 88210	South Saunders retime
4. Well Location Unit Letter A: 660 Feet From The North	Line and 660 Feet From The East Line
Township 15S	Range 33E NMPM Lea County
10. Elevation (Show whether	r DF, RKB, RT, GR, etc.)
	7' GR
Check Appropriate Box to Indicate NOTICE OF INTENTION TO:	Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF:
	REMEDIAL WORK ALTERING CASING
PERFORM REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDON	
TEMPORARILY ABANDON CHANGE PLANS	COMMUNICACE DI MELLANO DI MANI
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER:	OTHER:
pump 40 sacks Class C cement from 4330-4230' tubing to 3770'. Mix and pump 50 sacks Class 3670' (in 9-5/8" casing). POOH with 2-7/8" Spot plug mud from 3600' to surface. RIH w/POOH. Laid down 2-7/8" tubing to 1500'. Mi 1400' (in 9-5/8" casing). POOH. Laid down	f cement at 6703'. POOH with 2-7/8" tubing to '. POOH with 2-7/8" tubing to 4330'. Mix and (in 5-1/2" casing). POOH. Laid down 2-7/8" s C 2% CaCl2 from 3770' (in 5-1/2" casing) to tubing to 3600'. Reverse circulate clean. 2-7/8" tubing. Tag top of cement at 3620'. x and pump 50 sacks Class C cement from 1500- 2-7/8" tubing to 40'. Mix and pump 10 sacks
I hereby cerufy that the information above is true and complete to the best of my knowledg	and belief.
the state of the s	Production Clerk DATE Aug. 2, 1994
SIONATURE PULL PLANT	505-748-1471 TELEPHONE NO.
TYPEOR PRINT NAME Rusty Klein	
(This space for State Use)	· · · · · · · · · · · · · · · · · · ·

TITLE -