

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9069

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Re-Entry	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Edison "AAO" State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 15S RANGE 33E NMPM.	10. Field and Pool, or Wildcat So. Saunders Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4227' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Perforate, Treat <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-31-84. Acidized perforations 10760-98' w/2500 gallons 15% NEFE acid.
11-3-84. WIH and perforated 10586-10623' w/22 .45" holes. Acidized perforations 10586-10623' w/5000 gals 15% NEFE acid plus ball sealers. Swabbed well. Set cement retainer 10530'. Cemented w/67 sacks Class "H" Neat. Squeezed to 2500 psi. WIH and perforated 10408-440' w/18 .45" holes. Acidized perforations 10408-440' w/2500 gals 15% NEFE acid plus ball sealers. Set cement retainer at 10370'. Squeezed perforations 10408-440' w/50 sacks Class "H" w/.6% Halad-9 and 100 sacks Class "H" Neat. Drilled out squeeze at 10408-440'. Pressure tested to 2000 psi, OK. Drilled out squeeze from 10570-623'. Pressure tested to 2000 psi, held okay. Set pumping unit 11-27-84. Pumping back load. Producing from perforations 10760-10798'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE Production Supervisor	DATE 11-29-84
ORIGINAL SIGNED BY JERRY SEXTON		
DISTRICT SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

NOV 30 1984