## NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS
(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1106)

	lumble Oil & Refining	Company		- Hobbs, Ne	w Mexico
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DATE WORK PERI	FORMED 12-14 & 12	2-17-36 FOOL	Undesigne	itea	
THIS IS A REPORT	OF: (CHECK APPROPRIA	TE BLOCK)	RESULTS	OF TEST OF CA	ISING SHUT-OFF
BEGIN	NING DRILLING OPERATION	ONS	REMEDIA	AT MOSK	
X PLUGG	ING		OTHER_		
DETAILED ACCOU	NT OF WORK DONE, NA	TURE AND QUANTITY O	F MATERIALS	USED AND RESU	LTS OBTAINED.
Filled hole	e with heavy mud la	iden fluid, Set co	nt. plug W/	51 sx. from 9	9235 to
9035'. Se	t plug from 4415° t	to 4615" W/77 sx. c	ent. Last	plug in place	@ 2:30
P.M. 12=14	=56. Set 10° cmt.	plug in top of 9-5	6/8" cag.	Well plugged	and
abandoned	12-17-56. Placed m	mrker in accordance	e with New	Mexico Oil (	Conser-
	mission regulations				
fill in Below Fo Original Well D DF ELEV		- Annie A	D. ALCO		
		PBDPRO		COMPL	
		AL CONT.	D. INT		DATE
TBNG. DIA	TBNG. DEPTH_		G DIA		
TBNG. DIA PERF INTERVAL(S)_	TBNG. DEPTH_		G DIA	OIL STRING	G DEPTH
TBNG. DIA PERF INTERVAL(S)_	TBNG. DEPTH		G DIA	OIL STRING	G DEPTH
TBNG. DIAPERF INTERVAL(S)_ OPEN HOLE INTER RESULTS OF WOR	TBNG. DEPTH		3 DIA	OIL STRING	DEPTH
TBNG. DIA	TBNG. DEPTH_		3 DIA	OIL STRING	DEPTH
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TBNG. DIA  PERF INTERVAL(S)  OPEN HOLE INTER  RESULTS OF WORK  DATE OF TEST  OIL PRODUCTION,  GAS PRODUCTION  WATER PRODUCTION  GAS-OIL RATIO, CO  GAS WELL POTENT  WITNESSED BY	TBNG. DEPTH_ EVAL  KOVER:  BBLS. PER DAY  I, MCF PER DAY  ON, BBLS. PER DAY  U. FT. PER BBL.  TIAL, MCF PER DAY	PRODUCING  Humble	FORMATION( e Oil & Refu	S) BEFORE  ning Company (COMPANY)  AT THE INFORMA	AFTER  AFTER  ATION GIVEN ABOVE
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TBNG. DIA  PERF INTERVAL(S)  OPEN HOLE INTER  RESULTS OF WORK  DATE OF TEST  OIL PRODUCTION,  GAS PRODUCTION  WATER PRODUCTION  WATER PRODUCTION  WATER PRODUCTION  WATER PRODUCTION  WATER PRODUCTION  WATER PRODUCTION  OIL CO	TBNG. DEPTH_ EVAL  KOVER:  BBLS. PER DAY  I, MCF PER DAY  ON, BBLS. PER DAY  EU. FT. PER BBL.  TIAL, MCF PER DAY  B. January	PRODUCING  Humble  SION I HEREB IS TRUE  NAME	FORMATION FORMATION OF COMPLETE OF COMPLET	BEFORE  Ding Company (COMPANY)  AT THE INFORMATE TO THE BEST (COMPANY)	AFTER  AFTER  ATION GIVEN ABOVE
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