

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

OFFICE OCC

DUPLICATE

1957 WELL RECORD  
NO. 19 TH 1 08

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Humble Oil & Refining Company

South Saunders Unit

(COMPANY OR OPERATOR)

(LEASE)

WELL NO. 1, IN N 1/4 OF SE 1/4, OF SEC. 1, T. 16S, R. 33E, NMPM.

South Saunders Wildcat POOL, Lea COUNTY.

WELL IS 3504.6 FEET FROM north LINE AND 660 FEET FROM east LINE

OF SECTION 1. IF STATE LAND THE OIL AND GAS LEASE NO. IS E-1240

DRILLING COMMENCED 3-29-56, 1956 DRILLING WAS COMPLETED 12-17-56, 1956

NAME OF DRILLING CONTRACTOR Llano Drilling Company

ADDRESS 301 V&J Tower, Midland, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD - THE INFORMATION GIVEN IS TO BE

KEPT CONFIDENTIAL UNTIL not confidential, 1956

OIL SANDS OR ZONES

NO. 1, FROM - TO - NO. 4, FROM - TO -

NO. 2, FROM - TO - NO. 5, FROM - TO -

NO. 3, FROM - TO - NO. 6, FROM - TO -

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM - TO - FEET.

NO. 2, FROM - TO - FEET.

NO. 3, FROM - TO - FEET.

NO. 4, FROM - TO - FEET.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	OUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	new	372	Hall.	none	none	surface
9-5/8	36	new	4494	Hall.	none	none	intermediate
5 1/2	17	new	11946	Baker	9135	-	oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	13-3/8	394	760	Halliburton	-	-
12 1/2	9-5/8	4515	2125	Halliburton	-	-
7-7/8	5 1/2	11965	575	Halliburton	-	-

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

10-14-56 perforated from 11700 to 11720 w/4 jet shots per foot, swabbed 3/4 bbl fluid per hour, acidized w/500 gal 15% reg acid, swab 1.67 bbls oil in 7 1/2 hrs, acidized w/2000 gal 15% reg acid, swab 4 hours recovered 1 1/2 bbls fluid, 1/2 bbl oil and 1 bbl acid water. Acidized w/5000 gal Dowell 15% LT acid, swab 24 hrs recovered 52 bbls oil and 62.61 bbls acid water. Treated with 1000 gal 15% LT acid, swab 24 hrs recovered 1.74 bbls oil and 13.26 bbls acid water. 10-29-56 perforated from 10906 to 10940 w/4 jet shots per foot, acidized w/1000 gal reg acid, swab 21 hours recovered 22 bbls oil and 83 bbls water. Acidized w/5000 gal reg acid, swab 21 hours rec 18 bbls oil and 24 bbls water, acidized w/10000 gal of 15% reg acid, swab 24 hours recovered 20 bbls oil and 3.7 bbls water.

DEPTH CLEANED OUT -