| | | FORM C-103 |
|--|---|--|
| NEW MEXICO OIL CO | DNSERVATION COMMISSION COO | |
| | S REPORTS ON WELLS | |
| (SUBMIT TO APPROPRIATE DISTRICT | OFFICE AS PER COMARSION RULE 12 | 9 6) |
| COMPANYHumble Oil & Refining Company | P. O. Box 2347, Hobbs, New (ADDMESS) | Mexico |
| LEASE N. M. State AQ WELL NO. 1 | <u>UNI7S3</u> T | 16-S 33-E |
| DATE WORK PERFORMED 10-4, 10-11-57 | POOL Southwest Saunders Wi | the surface sector and the surface sector and the sector of the sector o |
| | | |
| THIS IS A REPORT OF: (CHECK APPROPRIATE BLOCK) | RESULTS OF TEST OF C | ASING SHUT-OFF |
| BEGINNING DRILLING OPERATIONS | REMEDIAL WORK | |
| X PLUGGING | | |
| | hannad | |
| DETAILED ACCOUNT OF WORK DONE, NATURE AND QU | ANTITY OF MATERIALS USED AND RES | JLTS OBTAINED. |
| Dropped Baker trip bob in top of packer se of packer. Set cement plug from 4350 to 4550' w/75 sa Set cement plug from 5 to 35' w/12 sacks r Interval between plugs filled with mud lad | cks regular cement. egular cement. | cement on top |
| Casing left in hole: 13-3/8" 48# 364 9-5/8" 36# 3033 5-1/2" 17#& 7234 20# | • 74 | |
| Marker as required by N.M.O.C.C. installed. | | |
| Location cleaned and leveled. | | |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY | | |
| ORIGINAL WELL DATA: | | |
| DF ELEVTDPBD | | |
| TBNG. DIATBNG. DEPTH | | G DEPTH |
| PERF INTERVAL(S) | | |
| | | |
| OPEN HOLE INTERVALPR | DDUCING FORMATION(S) | · · · · · · · · · · · · · · · · · · · |
| | BEFORE | AFTER |
| RESULTS OF WORKOVER: | | |
| RESULTS OF WORKOVER: DATE OF TEST | | |
| RESULTS OF WORKOVER: DATE OF TEST OIL PRODUCTION, BBLS. PER DAY | | |
| RESULTS OF WORKOVER: DATE OF TEST OIL PRODUCTION, BBLS. PER DAY GAS PRODUCTION, MCF PER DAY | | |
| RESULTS OF WORKOVER: DATE OF TEST OIL PRODUCTION, BBLS. PER DAY GAS PRODUCTION, MCF PER DAY WATER PRODUCTION, BBLS. PER DAY | | |
| RESULTS OF WORKOVER: DATE OF TEST OIL PRODUCTION, BBLS. PER DAY GAS PRODUCTION, MCF PER DAY WATER PRODUCTION, BBLS. PER DAY GAS-OIL RATIO, CU. FT. PER BBL. | | |
| OIL PRODUCTION, BBLS. PER DAY GAS PRODUCTION, MCF PER DAY WATER PRODUCTION, BBLS. PER DAY GAS-OIL RATIO, CU. FT. PER BBL. GAS WELL POTENTIAL, MCF PER DAY | BEFORE | AFTER |
| RESULTS OF WORKOVER: DATE OF TEST OIL PRODUCTION, BBLS. PER DAY GAS PRODUCTION, MCF PER DAY WATER PRODUCTION, BBLS. PER DAY GAS-OIL RATIO, CU. FT. PER BBL. GAS WELL POTENTIAL, MCF PER DAY | BEFORE | AFTER |
| RESULTS OF WORKOVER: DATE OF TEST OIL PRODUCTION, BBLS. PER DAY GAS PRODUCTION, MCF PER DAY WATER PRODUCTION, BBLS. PER DAY GAS-OIL RATIO, CU. FT. PER BBL. GAS WELL POTENTIAL, MCF PER DAY | BEFORE | AFTER |
| RESULTS OF WORKOVER: DATE OF TEST OIL PRODUCTION, BBLS. PER DAY GAS PRODUCTION, MCF PER DAY WATER PRODUCTION, BBLS. PER DAY GAS-OIL RATIO, CU. FT. PER BBL. GAS WELL POTENTIAL, MCF PER DAY WITNESSED BY OIL CONSERVATION COMMISSION | BEFORE BEFORE Humble Oil & Refining Company (COMPANY) HEREBY CERTIFY THAT THE INFORM IS TRUE AND COMPLETE TO THE BEST | AFTER |
| RESULTS OF WORKOVER: DATE OF TEST OIL PRODUCTION, BBLS. PER DAY GAS PRODUCTION, MCF PER DAY WATER PRODUCTION, BBLS. PER DAY GAS-OIL RATIO, CU. FT. PER BBL. GAS WELL POTENTIAL, MCF PER DAY WITNESSED BY OIL CONSERVATION COMMISSION | BEFORE Humble Oil & Refining Company (COMPANY) HEREBY CERTIFY THAT THE INFORM IS TRUE AND COMPLETE TO THE BEST NAME H. MC Car | AFTER |
| RESULTS OF WORKOVER: DATE OF TEST OIL PRODUCTION, BBLS. PER DAY GAS PRODUCTION, MCF PER DAY WATER PRODUCTION, BBLS. PER DAY GAS-OIL RATIO, CU. FT. PER BBL. GAS WELL POTENTIAL, MCF PER DAY WITNESSED BY | BEFORE BEFORE Humble Oil & Refining Company (COMPANY) HEREBY CERTIFY THAT THE INFORM IS TRUE AND COMPLETE TO THE BEST | AFTER |

• • • ~

••

• •;

٠

÷

÷, .

i. s