



NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

1957 MAR 23
WELL RECORD 3:25

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Humble Oil & Refining Company

New Mexico State AQ

(COMPANY OR OPERATOR)

(LEASE)

WELL NO. 1, IN NE $\frac{1}{4}$ OF SE $\frac{1}{4}$, OF SEC. 3, T. 16-S, R. 33-E, NMPM.
Southwest Saunders Wildcat POOL, Lea COUNTY.

WELL 660 FEET FROM east LINE AND 3556.7 FEET FROM north LINE
OF SECTION 3-E. IF STATE LAND THE OIL AND GAS LEASE NO. IS N-1187

DRILLING COMMENCED 8-21-56, 1956 DRILLING WAS COMPLETED 2-24-57, 1957

NAME OF DRILLING CONTRACTOR Parker Drilling CompanyADDRESS National Bank of Tulsa Building, Tulsa, OklahomaELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 4216 DF THE INFORMATION GIVEN IS TO BEKEPT CONFIDENTIAL UNTIL not confidential, 1957

OIL SANDS OR ZONES

NO. 1, FROM 10960 TO 10984 NO. 4, FROM _____ TO _____
NO. 2, FROM _____ TO _____ NO. 5, FROM _____ TO _____
NO. 3, FROM _____ TO _____ NO. 6, FROM _____ TO _____

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM _____ TO _____ FEET. _____
NO. 2, FROM _____ TO _____ FEET. _____
NO. 3, FROM _____ TO _____ FEET. _____
NO. 4, FROM _____ TO _____ FEET. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	new	364	Halliburton	-	-	Surface
9-5/8	36	new	4430	Baker	-	-	Intermediate
5 1/2	17, 20, 23	new	12607	Halliburton	-	-	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13-3/8	386	500	Halliburton	-	-
12 1/2	9-5/8	4450	2600	"	-	-
8-3/4	5 1/2	12625	625	"	-	-

(For plug back information see attached sheet)

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Perforated 5 1/2" csg from 10,960 to 10,984' w/4 jet shots per foot. Treated formation through perforations from 10,960 to 10,984 w/3000 gallons reg acid.

RESULT OF PRODUCTION STIMULATION On 11 1/2 hour flowing test 3/8" choke produced 169 bbls

Pro, Gas 611.6, GOR 1732

DEPTH CLEANED OUT -