FORM C-103
(REVISED 6-56)

1958 JAN 2 AM 10:05

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1106)

COMPANY __Humble Oil & Refining Company__ Box 2347, Hobbs, New Mexico
(ADDRESS)

LEASE New Mexico State AU WELL NO. 1 UNIT X s 4 T 16-S R 33-E
DATE WORK PERFORMED 11-6, 11-14-57 POOL East Anderson Ranch Penn.

THIS IS A REPORT OF: (CHECK APPROPRIATE BLOCK)

☐ BEGINNING DRILLING OPERATIONS	☐ RESULTS OF TEST OF CASING SHUT-OFF	
☒ PLUGGING	☐ REMEDIAL WORK	
	☐ OTHER_____	

DETAILED ACCOUNT OF WORK DONE, NATURE AND QUANTITY OF MATERIALS USED AND RESULTS OBTAINED.

Squeezed perforations from 11,096 to 11,144 with 35 sacks slo set cement.
Set cement plug from 4310 to 4575' with 100 sacks regular cement.
Set cement plug from 5 to 35' with 15 sacks regular cement.
Interval between plugs filled with mud laden fluid.

Casing left in hole: 13-3/8"   48#   337'   11 jts.
                         9-5/8"   36#   4454   107
                         5½"   17,20#   7203   172

Marker as required by NMOCC installed.

Location cleaned and leveled.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA:

DF ELEV_____ TD_____ PBD_____ PROD. INT._____ COMPL DATE_____

TBNG. DIA_____ TBNG. DEPTH_____ OIL STRING DIA_____ OIL STRING DEPTH_____

PERF INTERVAL(S)_____

OPEN HOLE INTERVAL_____ PRODUCING FORMATION(S)_____

RESULTS OF WORKOVER:

	BEFORE	AFTER
DATE OF TEST	_____	_____
OIL PRODUCTION, BBLS. PER DAY	_____	_____
GAS PRODUCTION, MCF PER DAY	_____	_____
WATER PRODUCTION, BBLS. PER DAY	_____	_____
GAS-OIL RATIO, CU. FT. PER BBL.	_____	_____
GAS WELL POTENTIAL, MCF PER DAY	_____	_____

WITNESSED BY __R O Curry__

Humble Oil & Refining Company
(COMPANY)

OIL CONSERVATION COMMISSION	I HEREBY CERTIFY THAT THE INFORMATION GIVEN ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.
NAME _____	NAME __H. McCarty__
TITLE _____	POSITION __Agent__
DATE _____	COMPANY __Humble Oil & Refining Company__ dfl