

DUPLICATE  
 (RECEIVED 7/1/94)  
 (JAN 1994)  
 [Redacted]  
 IN COMMISSION

A 10x10 grid with a small 'x' mark in the bottom right corner.

NEW MEXICO OIL CONSERVATION COMMISSION

**SANTA FE, NEW MEXICO**

# WELL RECORD

**MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.**

Humble Oil & Refining Company, Box 2347, Hobbs, N.M. New Mexico State AU  
(COMPANY OR OPERATOR) (LEASE)  
WELL NO. 1, IN SE 1/4 OF SE 1/4, OF SEC. 4, T. 16-S, R. 33-E, N.M.F.M.  
Undesignated POOL, Lea COUNTY.  
WELL IS 660 FEET FROM east LINE AND 660 FEET FROM south LINE  
OF SECTION 4. IF STATE LAND THE OIL AND GAS LEASE NO. IS E-1242  
DRILLING COMMENCED 3-7-57, 19 DRILLING WAS COMPLETED 7-12-57, 19  
NAME OF DRILLING CONTRACTOR Parker Drilling Company  
ADDRESS National Bank of Tulsa Building, Tulsa, Oklahoma  
ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 4327 DF. THE INFORMATION GIVEN IS TO BE  
KEPT CONFIDENTIAL UNTIL Not Confidential 19

NO. 1, FROM 11,090 TO 11,138 NO. 4, FROM TO  
NO. 2, FROM TO NO. 5, FROM TO  
NO. 3, FROM TO NO. 6, FROM TO

**INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.**

NO. 1, FROM \_\_\_\_\_ TO \_\_\_\_\_ FEET. \_\_\_\_\_

NO. 2, FROM \_\_\_\_\_ TO \_\_\_\_\_ FEET. \_\_\_\_\_

NO. 3, FROM \_\_\_\_\_ TO \_\_\_\_\_ FEET. \_\_\_\_\_

NO. 4, FROM \_\_\_\_\_ TO \_\_\_\_\_ FEET. \_\_\_\_\_

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	new	337.34	Baker	-	-	surface
9-5/8	36	new	4454.25	Howce	-	-	intermediate
5-1/2	17.20	new	12029.50	Baker	-	-	oil

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	359	500	Halliburton	-	-
12-1/4	9-5/8	4475	2600	Halliburton	-	-
8-3/4	5-1/2	12048	500	Halliburton	-	-

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Drilled to a total depth of 13,375'. Set cmt plug from 12,250 to 12,050 with 140 sks cmt. set plug #2 from 11,370 to 11,170 w/140 sks slo set cmt, 10% sand. Drilled cmt to 12,050. set 5 1/2" csg at 12,048. perforated csg from 11,996 to 12,020. with 4 jet shots per foot, no show of oil, showing small amount of gas. Treated perforations from 11,996 to 12,020 w/1000 gals mud acid. swab at rate of .7 bbls per hour. Acidized perforations from 11,996 to 12,020 w/5000 gals reg acid, swab at rate of 2 bbls per hour. Squeezed perforations from 11,996 to 12,020 w/70 sks slo set cmt. Perforated 5 1/2" csg from 11,096 to 11,144 w/4 jet shots per foot, swab & flow from 7 to 15 bbls/hour PLO. Acidized perforations from 11,096 to 11,144 w/1000 gals mud acid. Well produced 469 bbls. PLO on 19 1/2 hour pot test, Gas 922.8 Mcf/day, GOR 1666. TP 475.

**DEPTH CLEANED OUT**