

HOBBS OFFICE OCC

FORM C-103  
(REVISED 6-55)1957 APR 2 PM  
NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1106)

COMPANY Humble Oil & Refining Company

Box 2347, Hobbs, N.M.

(ADDRESS)

LEASE N.M. State AU WELL NO. 1 UNIT X S 4 T 16-S R 33-EDATE WORK PERFORMED 3-28, 3-29-57 POOL Undesignated

THIS IS A REPORT OF: (CHECK APPROPRIATE BLOCK)

☐

BEGINNING DRILLING OPERATIONS

☐

PLUGGING

☒

RESULTS OF TEST OF CASING SHUT-OFF

☐

REMEDIAL WORK

☐

OTHER

DETAILED ACCOUNT OF WORK DONE, NATURE AND QUANTITY OF MATERIALS USED AND RESULTS OBTAINED.

Set 107 jts 9-5/8" casing, 4454.25' pipe set at 4475; cemented with 2500 sacks reg 8% gel and 100 sacks reg neat. Circ 100 sacks. Maximum Pressure 1400#, Final Pressure 1200#. POB 11:15 PM 3-28-57.

Tested csg w/1500# pressure for 30 min 3-29-57. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA:

DF ELEV. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ PROD. INT. \_\_\_\_\_ COMPL DATE \_\_\_\_\_

TBNG. DIA \_\_\_\_\_ TBNG. DEPTH \_\_\_\_\_ OIL STRING DIA \_\_\_\_\_ OIL STRING DEPTH \_\_\_\_\_

PERF INTERVAL(S) \_\_\_\_\_

OPEN HOLE INTERVAL \_\_\_\_\_ PRODUCING FORMATION(S) \_\_\_\_\_

## RESULTS OF WORKOVER:

BEFORE

AFTER

## DATE OF TEST

OIL PRODUCTION, BBLs. PER DAY

GAS PRODUCTION, MCF PER DAY

WATER PRODUCTION, BBLs. PER DAY

GAS-OIL RATIO, CU. FT. PER BBL

GAS WELL POTENTIAL, MCF PER DAY (

WITNESSED BY R. B. BuryHumble Oil & Refining Company  
(COMPANY)

## OIL CONSERVATION COMMISSION

I HEREBY CERTIFY THAT THE INFORMATION GIVEN ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

NAME

E. J. Kischer

NAME

M. M. Virgin

TITLE

POSITION

Agent

DATE

APR 3 1957

COMPANY

Humble Oil & Refining Company