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AREA 840 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

White Eagle Oil Co. & Southern Calif. Petrol. Corp. STATE CS
(Company or Operator) (Lease)

Well No. 1 in NW 1/4 of NW 1/4 of Sec. 10 T. 16-S R. 33-E, NMPM.
Unamed Pool, LEA County.

Well is 660 feet from North line and 660 feet from West line
of Section 10 If State Land the Oil and Gas Lease No. is E-13-6

Drilling Commenced May 6, 1957 Drilling was Completed September 27, 1957

Name of Drilling Contractor Helmerich & Payne, Inc.
Address P. O. Box 787, Odessa, Texas

Elevation above sea level at Top of Tubing Head 4294'KB, 4213'GL
not necessary 1957 The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 4915 to 4950 No. 4, from to
No. 2, from 10686 to 10776 No. 5, from to
No. 3, from 11034 to 11154 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF BROE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	New	350	For Pattern	-	-	Surface Casing
9-5/8"	40 1/2 & 36 1/2	"	4452	Type "W" Hallibur.	1006	-	Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13-3/8"	350	435	Pump	9.4# mud used in plugging	415 sacks Macogel, 5 Lime
13 1/2"	9-5/8"	4452	500	Pump		11 Soda Ash, 12 Cement, 46 Gash., 400 Salt, 30 Briars, 4 of deframer.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None - Drilled Dry.

Result of Production Stimulation -

Death Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 185 feet to 11,154 feet, and from feet to feet.
Cable tools were used from 0 feet to 185 feet, and from feet to feet.

PRODUCTION

Put to Producing DRY HOLE, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1478	T. Devonian	T. Ojo Alamo	
T. Salt. 1600	T. Silurian	T. Kirtland-Fruitland	
B. Salt.	T. Montoya	T. Farmington	
T. Yates. 2740	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres. 3020	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard. 7135	T.	T. Penn	
T. Tubbs. 7870	T.	T.	
T. Abo. 11,060	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1400	1400	Sand & Red Shale				
1400	1600	120	Anhy.				
1600	2740	1140	Salt & Anhy.				
2740	4120	1380	Sand, Shale, Anhy.				
4120	3020	1800	Dolo., Anhy. & Shale				
3020	6000	2980	Sand and sandy Dolo.				
6000	7135	1135	Dolo. & Anhy.				
7135	7200	65	Sand & Shale				
7200	7835	635	Dolo. & Anhy.				
7835	9100	1265	Dolo., Shale, Anhy.				
9100	11160	2060	Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

White Eagle Oil Co. & Southern Calif. Petrol. Corp. 10-2-37 (Date)
Company or Operator. Address. 1210 Petrol. Life Bldg., Midland, Texas
Name. H. J. Heald, Jr. Position or Title. Production Superintendent

THE 2011

The 2011 season was a very successful one for the club. We finished the season with a record of 15 wins, 3 draws and 2 losses, which is a very good achievement for a team of our size.

The success of the team was due to a number of factors. Firstly, the players were in excellent form throughout the season. They were all fit and ready to play, and they were all working hard to improve their skills. Secondly, the coaching staff did a very good job of preparing the team for each match. They were always on top of the latest tactics and strategies, and they were able to adapt to the needs of the team. Finally, the fans were a great source of support. They were always cheering the team on, and they were always there to support the team in the most difficult of circumstances.

The success of the team has led to a number of offers from other clubs. We have received offers from several clubs in the top division, and we are currently in negotiations with one of them.

We are very grateful to all the fans who have supported the team throughout the season. We hope that you will continue to support the team in the future. We are also very grateful to the coaching staff and the players who have made the season so successful. We hope that they will continue to improve and that they will be able to win even more trophies in the future.

STATE CS NO. 1

DRILL STEM TEST NO. 1: 4915 to 4950, tool open 46 minutes, recovered 50' drilling water and 2' free oil, Flowing Pressure:30 to 60, 30 Min. SIP:100#.

DRILL STEM TEST NO. 2: 11,054 to 11,154, tool open 5 hours, gas to surface in 4 minutes, 98,000 CFPD after 20 min., decreased in volume until too small to measure, recovered 15' gas cut & very slightly oil cut mud, 120' Oil & gas cut mud, 930' free oil, 300' gas & mud cut oil, 45 min. ISIP:1300#, IFP: 225#~~2~~, FFP:400#, 45 min. FSIP:3375#.

DRILL STEM TEST NO. 3: Straddle Test From 10,676 to 10,776 - Top Packer Failed.

DRILL STEM TEST NO. 4: 10,686 to 10,776, Straddle Test, tool open 5½ hours, gas to surface in 1 hour & 35 minutes, recovered 900' heavy gas cut mud and 570' gas & slightly oil cut muddy salt water. IFP:110#, FFP:580#, 45 minute shutin pressure:1505#.