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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-1156</b>
7. Unit Agreement Name ---
8. Farm or Lease Name <b>Sombrero Unit</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Sombrero Penn</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Skelly Oil Company</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>660</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM THE <b>North</b> LINE, SECTION <b>12</b> TOWNSHIP <b>16S</b> RANGE <b>33E</b> N14PM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4183' DF</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Plug back to test upper zones</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig January 31, 1972. Pulled tubing and packer.
- 2) Set cast iron bridge plug at 12,950'; dumped 2 sacks cement on top, plugging back to 12,924'.
- 3) Set retrievable bridge plug at 12,257'; spotted 250 gallons 7-1/2% acid over interval 12,015'-12,042'; set packer at 11,754' and perforated 5-1/2" OD casing at 12,015', 12,019', 12,022', 12,026', 12,035', 12,038', and 12,042'--7 holes over 27' interval.
- 4) Treated new perforations with 1250 gallons 7-1/2% acid using 12 ball sealers. Flushed with 50 bbls. water. Pulled packer and bridge plug.
- 5) Set bridge plug at 11,240'; spotted 250 gallons 7-1/2% acid over interval 11,082'-11,145'; set packer at 10,721' and perforated 5-1/2" OD casing at 11,082', 11,084', 11,087', 11,089', 11,091', 11,122', and 11,145'--7 holes over 63' interval.
- 6) Treated Canyon Sand perforations with 250 gallons 7-1/2% acid and 1000 gallons 20% "NE" acid using 12 ball sealers. Flushed with 42 bbls. water. Pulled packer and bridge plug.
- 7) Perforated 5-1/2" OD casing at 10,483', 10,487', 10,489', 10,534', 10,537', 10,541', 10,546', and 10,549'--8 holes over 66' interval.
- 8) Set bridge plug at 10,673' and packer at 10,549'. Spotted across Upper Penn perforations with 250 gallons 7-1/2% acid. Reset packer at 10,259' and treated perforations with 2500 gallons 20% acid using 12 ball sealers. Flushed with 46 bbls. water. Pulled bridge plug and packer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signature) TITLE Lead Clerk DATE March 3, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE MAR 6 1972

CONDITIONS OF APPROVAL, IF ANY:

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MAR 6 1972

NEW MEXICO WILDLIFE CONSERVATION COMM.  
HOBBS, N. M.

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