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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>E-1156</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
<b>Skelly Oil Company</b>		<b>Sombrero Unit</b>
3. Address of Operator		9. Well No.
<b>P. O. Box 1351, Midland, Texas 79701</b>		<b>1</b>
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <b>E</b> , <b>660</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM		<b>Sombrero Penn</b>
THE <b>North</b> LINE, SECTION <b>12</b> TOWNSHIP <b>16S</b> RANGE <b>33E</b> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
<b>4183' DF</b>		<b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Acidize perforations</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Treated Pennsylvanian through 5-1/2" OD casing perforations 13,166' - 13,178' with 1500 gallons 15% acid and 175 MCF of CO2. Flushed with 51 bbls. KCL water. Shut in 30 minutes, then after flowing for 3-1/2 hours, well died.
- 2) Rigged up workover rig and swabbed. Tested.
- 3) Returned well to production status on June 27, 1971, flowing 65 MCFGPD through 5-1/2" OD casing perforations 13,166' - 13,178' of the Pennsylvanian formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE Dist. Adm. Coordinator DATE June 29, 1971

APPROVED BY John W. Rangan TITLE Geologist DATE JUL 1 1971

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**JUN 30 1971**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**