

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-76

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LAND OFFICE	
OPERATOR	

API No. 30-025-01255

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E1186	

SUNDRY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.</small>	
7. Unit Agreement Name	
8. Farm or Lease Name Michel	
9. Well No. 1	
10. Field and Pool, or Whdcol Sombrero-Morrow Gas	
11. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1979</u> FEET FROM THE <u>west</u> LINE, SECTION <u>13</u> TOWNSHIP <u>16-S</u> RANGE <u>33-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4157'GR, 4172'RKB	
12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
FORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PLUG OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Swb test Morrow, Atoka & Cisco perfs. treated perforations in Morrow & plugged back lower Morrow perfs
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-24-84: 13,240'PTD RU WSU. Installed BOP. Unseat Model "R" pkr, lowered tbq to tag fill @ 13,031'.  
 9-25-84: CO fill to 13,080' w/hydrostatic bailer.  
 9-26-84: Drld scale plug to 13,130' - fell thru plug. Ran bit to 13,240' - circ hole clean.  
 9-27-84: Set 5-1/2" RBP @ 13,150', pkr @ 13,105'. Swbd 3 hrs, 52 BW, 5 BO.  
 9-28-84: Swbd 3 hrs, swbd dry, perfs were gassing - put on 14/64" choke, flwg dwn gas line.  
 9-29-84: Well dead. Rel pkr. reset @ 13,210', RBP @ 13,150'. Swbd 6 hrs, no gas.  
 9-30-84: Crew off.  
 10-01-84: SI for 36 hrs, no pressure, no fluid, reset pkr @ 13,075'. Swbd tbq dry in 5 hrs, no gas.  
 10-02-84: Well SI for 12 hrs, tbq had 100# pressure, swbd 2 hrs, rec 8 BW. Reset RBP @ 13,075', pkr @ 13,020'. Swbd 6 hrs, 50 BLW.  
 10-03-84: Well SI 12 hrs, 100# pressure on tbq, opened choke-blew dwn in 20 min. Swbd dry in 2 runs. Reset RBP @ 12,700', pkr @ 12,620'. Swbd Atoka perfs 7 hrs, rec 100 BW.  
 10-04-84: SI 12 hrs, 550# press on tbq. Flwd wtr 1 hr & died. Reset RBP @ 11,300' & pkr @ 11,150'. Swbd perfs 11,207'-11,220', 2 hrs, rec 40 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: N. E. Porter TITLE: AGENT DATE: October 30, 1984  
 NOV - 2 1984  
 DATE: \_\_\_\_\_

10-05-84: Set CIBP @ 13,160', dumped 12' cmt on top. PBTD @ 13,148'. WIH w/5½" pkr on 2-3/8" tbg to 12,990'.  
10-06-84: Swbd 7 hrs, 53 BW, swbd dry, SI.  
10-07-84: Crew off.  
10-08-84: Trtd Morrow perms 13,062'-13,200' w/2000 gals 7½% HCL w/additives w/54,200 SCF /bbl + nitrogen. Well flwd back to frac tanks 5 hrs, 75 BLW & acid - little gas. Swbd 3 hrs, 10 bbls of acid.  
10-09-84: Swbd 10 hrs, rec 70 BLW, gassing small amount.  
10-10-84: Swbd 10 hrs, 10 BO, 5 BW.  
10-11 thru Flwd 83 hrs, 357.57 MCFG, swbd back 17 BO in approx 10 hrs.  
10-15-84:  
10-16-84: Flwd 24 hrs on 17/64" choke, 122 MCFG, 4 bbls distillate.  
10-17-84: Flwd 24 hrs on 17/64" choke, 128 MCFG & 3 BO.  
10-18-84: Flwd 24 hrs on 17/64" choke, made 125 MCFG & 2 BO.  
10-19-84: Flwd 24 hrs on 17/64" choke, made 126 MCFG & 3 BO, FP 50#.

Job complete.