ſ	NO. JF COPIES FECEIVED			
- - - -	DISTRIBUTION	REQUEST FO	SERVATION COMMISS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE U.S.G.S.		AND SPORT OIL AND NATURAL GAS	
F	LAND OFFICE			м
	TRANSPORTER GAS			
F	OPERATOR PROBATION OFFICE			
1.	Operator		······································	
╞	Phillips Petroleum Co Address	mpany		
	Room 806, Phillips Bl	dg, Odessa, TX 79761	Other (Please explain)	
	Reason(s) for filing (Check proper box) New We!1	Change in Transporter of:	Activate temporaril	y abandoned zone
	Recompletion	Oil Dry Gas Casinghead Gas Condense	of well bore	
Į	Change in Ownership			1
1	If change of ownership give name and address of previous owner		1	
11.	DESCRIPTION OF WELL AND I	LEASE	Jompuls 7m	Mon Juss Lease No.
	Lease Name	Weil No. Pool Name, Including For 1 Sombrero Per	A State FETETIC	Fee
	Michel			weat
	Unit Letter <u>C</u> ; <u>66</u>	O Feet From The <u>north</u> Line	and <u>1979</u> Feet From The	west
	Line of Section 13 Toy	mship 16-S Range 33-	-Е , ММРМ, Lea	County
11.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approved	copy of this form is to be sent)
	Towne New Mexico Pine	Line Company	Box 1510, Midland, TX J Address (Give address to which approved	19702 copy of this form is to be sent)
	Name of Automated Transporter of Cas	singhead Gas of Dry Gas X	Room 806, Phillips Bldg	
	Phillips Petroleum Co it wet: produces out or itaunds,	Unit Sec. (wp. 1.90)	is gas actually connected? , when	9-27-77
	give location of tarks.	C 13 16-S 33-E	165	
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool, g Oil Well Gas Well		lug Back Sume Resty. Diff. Resty.
	Designate Type of Completio			activate
	Date Sparrer 6-11-57	Date Compl. Ready to Prod.	Total Depth	.B.T.D.
				ubin 13
	Elevation DF, KKB, RT, CR, etc.	tiame of Producing Formation	Top Oil/03 207	
		Lame of Producing Formation	Top Oil/Gol # 49 / 1 	Shoe
	41571 Gr, 41721 RKB	Penn		13,264
	41571 Gr, 41721 RKB Ferritorists 13,062-13,0 5 81,13,092	Penn -13,0981,13,118-13,124,1 -13,0981,13,118-13,124,1		13,204 sacks CEMENT
	41571 Gr, 41721 RKB	Penn	13,062 13,062 13,062 13,062 CEMENTINE RECORD DEPTH SET 358'(cmtd w/375 sx regic	13,264 sacks cement
	<u>A1571 Gr, 41721 RKB</u> Fertilities 13,062-13,0 681,13, 092 ноце size 27 1/2"	Penn -13:0981 13 118 13 12/11 -13:0981 13 118 13 12/11 -13:0981 13 118 13 12/11 -13:0981 13 118 13 -13:0981 13 -13:0	13,062 13,062 CEMENTINE RECORD DEPTH SET 358'(cmtd w/375 sx reg;c f/115' to surface	13,264 sacks CEMENT mid outside csg w/905x
	<u>A1571 Gr, 41721 RKB</u> Fertilities 13,062-13,0 681,13, 092 ноце size 27 1/2"	Penn -13:0981 13 118 13 12/11 -13:0981 13 118 13 12/11 -13:0981 13 118 13 12/11 -13:0981 13 118 13 -13:0981 13 -13:0	13,062 13,062 CEMENTINE RECORD DEPTH SET 358'(cmtd w/375 sx reg;c f/115' to surface	13,264 sacks CEMENT mid outside csg w/905x
v	<u>41571 Gr, 41721 RKB</u> <u>13,062-13,0581,13,092</u> ноце size <u>17 1/2"</u> <u>12 1/4"</u> <u>8 3/4"</u> TEST DATA AND REQUEST F	Penn -13:0981 13 118 13 12/11 -13:0981 13 118 13 12/11 -13:0981 13 118 13 12/11 -13:0981 13 118 13 -13:0981 13 -13:0	13,062 13,062 LEMENTING RECORD DEPTH SET 358! (cmtd 1/375 sx reg; c f/115! to surface 4549! (cmtd w/830sx111Con4 13,264! (cmtd w/830sx111Con4 13,264! (cmtd w/830sx111Con4 13,264! (cmtd w/80sxreg2 Hillscoll of of full 24 hours)	Discussion 13,264 SACKS CEMENT Anto outside csg W/905X 0/200,1505xreg.Clrculate CaDD&1505xreg.Clrculate CaDD&1505xreg.Clrculate CaDD&1505xreg.Clrculate
v	<u>A1571 Gr, 41721 RKB</u> Fertilities 13,062-13,0 681,13, 092 ноце size 27 1/2"	Penn -13:0981 13 118 13 12/11 -13:0981 13 118 13 12/11 -13:0981 13 118 13 12/11 -13:0981 13 118 13 -13:0981 13 -13:0	13,062 13,062 CEMENTINE RECORD DEPTH SET 358'(cmtd w/375 sx reg;c f/115' to surface	Discussion 13,264 SACKS CEMENT Anto outside csg W/905X 0/200,1505xreg.Clrculate CaDD&1505xreg.Clrculate CaDD&1505xreg.Clrculate CaDD&1505xreg.Clrculate
v	<u>A1571 Gr, 41721 RKB</u> Fertinations <u>13,062–13,0681,13,092</u> <u>HOLE SIZE</u> <u>17 1/21</u> <u>12 1/41</u> <u>8 3/40</u> TEST DATA AND REQUEST F OIL WFI L Date First New 20 Bun To Tanks	Penn -13,098 , 13, 118, 13, 124 , 1 CASING & TUBING, CASING, AND CASING & TUBING SIZE 13, 3/8" 9, 5/8" 9, 5/8" 5, 1/2" OR ALLOWABLE 2, 2/3", thus ble for this de	13,062 13,062 LEMENTINE RECORD DEPTH SET 358'(antd 1/375 sx reg; f/115' to surface L54)'(antd w/830sx)11C01'li 13,264'(antd w/830sx)11C01'li 14,264'(antd w/830sx)11C01'li 15,264'(antd w/830sx)11C01'li 15,264	0/2020 13,264 SACKS CEMENT Inid Outside CSg W/905X 0/2020,1505xreg.Circulate C/2020,1505xreg.Circulate C/2020,1505xreg.Circulate C/2020,1505xreg.Circulate
v	<u>A1571 Gr, 41721 RKB</u> Pettoditors <u>13,062–13,0681,13,092</u> ноце size <u>17,1/28</u> <u>12,1/48</u> <u>8,3/48</u> TEST DATA AND REQUEST F OIL WELL Date First New Dil Bun To Tanks Length of Teet	Penn -13:0981 13 110 13 12/11 CASING & TUBING, CASING, AND CASING & TUBING SIZE 13:3/81 9:5/81 5:1/21 OR ALLOWABLE Pate of Test Tubing Pressure	13,062 13,062 DEPTH SET DEPTH SET 358'(cmtd 1//375 sx reg;c 5/115' to surface 4540'(cmtd W/830sx)11C014 13,266'(cmtd W/830sx)11C014 14,160'(cmtd W/830sx)	13,264 SACKS CEMENT mid outside csg W/905X 0/200,1505xreg.Circulate C/2000,1505xrss.T0007120 (must be equal to or exceed top allow- etc.)
V	<u>A1571 Gr, 41721 RKB</u> Fertinations <u>13,062–13,0681,13,092</u> <u>HOLE SIZE</u> <u>17 1/21</u> <u>12 1/41</u> <u>8 3/40</u> TEST DATA AND REQUEST F OIL WFI L Date First New 20 Bun To Tanks	Penn -13,098 ,13,118 -13,124 + TUBING, CASING, AND CASING & TUBING SIZE 	13,062 13,062 LEMENTING RECORD DEPTH SET 358! (cmtd 1/375 sx reg; c f/115! to surface 454,9! (cmtd w/830sx)::cont; 13,264! (cmtd w/830sx)::cont; Cont; cont; cont; cont; 13,264! (cmtd w/830sx)::cont; cont; cont;	13,264 SACKS CEMENT Inid outside CSg W/905X 0/200,1505xreg.Circulate C/200,1505xreg.Circulate C/200,1505xreg.Circulate C/200,1505xreg.Circulate C/200,1505xreg.Circulate C/200,1505xreg.Circulate C/200,120 Circulate Content of the second top allow-
v	<u>A1571 Gr, 41721 RKB</u> Pettoditors <u>13,062-13,0681,13,092</u> ноце 5.2E <u>17,1/28</u> <u>12,1/48</u> <u>8,3/48</u> TEST DATA AND REQUEST F OIL WFLL Date First New Dil Bun To Tanks Length of Test Actua. Pros. During Test	Penn -13:0981 13 110 13 12/11 CASING & TUBING, CASING, AND CASING & TUBING SIZE 13:3/81 9:5/81 5:1/21 OR ALLOWABLE Pate of Test Tubing Pressure	13,062 13,062 DEPTH SET DEPTH SET 358'(antd 1/375 sx reg; f/115' to surface 154)'(antd w/830sx)11C014 13,264'(antd w/830sx)11C014 14,266'(antd w/830sx)11	13,264 SACKS CEMENT Intel outside CSg W/905X 0/200,1505xreg.Circulate C/2000,1505xreg.Circulate C/2000,1505xreg.Circulate Choke Size Gas-MCF
V	<u>A1571 Gr, 41721 RKB</u> Pettoditors <u>13,062–13,0681,13,092</u> ноце size <u>17,1/28</u> <u>12,1/48</u> <u>8,3/48</u> TEST DATA AND REQUEST F OIL WELL Date First New Dil Bun To Tanks Length of Teet	Penn -13,0981,13,10,12,12,13 OCASING & TUBING SIZE -13,3/8 -9,5/8 -9,5/8 -5,1/2 OR ALLOWABLE Pate of Test Tubing Pressure OII-Bbis. Length of Test	13,062 13,062 L3,062 L3,062 DEPTH SET DEPTH SET 358! (cmtd 1/375 SX reg; C f/115! to surface L54;)! (cmtd w/830SX DICONU 13,264! (cmtd w/830SX DICONU 13,264! (cmtd w/830SX DICONU 13,264! (cmtd w/830SX DICOU DEPTH SET Bbls. Condensate/MMCF	I3,264 SACKS CEMENT Inid outside CSg W/905X 0/200,000,000,000 0/200,000,000,000 0/200,000,000,000 0/200,000,000,000 0/200,000,000,000 0/200,000,000,000 0/200,000,000,000 0/200,000,000,000 0/200,000,000,000 0/200,000,000,000 0/200,000,000,000 0/200,000,000,000 0/200,000,000,000 0/200,000,000,000 0/200,000,000,000 0/200,000,000,000 0/200,000,000,000 0/200,000,000,000 0/200,000,000,000 0/200,000,000,000 0/200,000,000,000 0/200,000,000,000 0/200,000,000,000 0/200,000,000,000 0/200,000,000,000 0/200,000,000,000 0/200,000,000,000 0/200,000,000,000 0/200,000,000,000 0/200,000,000 0/200,000,000 0/200,000,000 0/200,000,000 0/200,000,000 0/200,000,000 0/200,000,000 0/200,000,000 0/200,000,000 0/200,000,000 0/200,000,000 0/200,000,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/200,000 0/2
v	A1571 Gr, 41721 RKB Perturbutions 13,062-13,0681,13,092 HOLE SIZE 17,1/21 12,1/41 8,3/40 TEST DATA AND REQUEST FOIL WELL Date First New Dil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL 10-9-77 Actual Prod. Test-MCF/D 863	Penn -13,098 ,13,110,12,4 ,1 CASING & TUBING, CASING, AND CASING & TUBING SIZE 13,3/8" 9,5/8" OR ALLOWABLE 7:23/A" able for this de Date of Test Tubing Pressure OII-Bbls.	13,062 13,062 DEPTH SET DEPTH SET 358! (cmtd 1//375 sx reg; c f/115! to surface 454.9 (cmtd 1//375 sx reg; c f/115! to surface 454.9 (cmtd 1//375 sx reg; c f/115! to surface 454.9 (cmtd 1//375 sx reg; c 13,264! (cmtd 1//375 sx reg; c 14,164!	adding and the second state 13,264 SACKS CEMENT Inid outside CSY W/905X 0/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rculate C/3D31505xreg.C1rcul
v	A1571 Gr, 41721 RKB Perturbutas 13,062-13,0681,13,092 HOLE SIZE 17,1/21 12,1/41 8,3/40 TEST DATA AND REQUEST FOIL WFIL Date First New Dil Run To Tanks Longth of Test Actual Pros. During Test GAS WELL 10-9-77 Actual Pros. Test+MOF/D	Penn -13,0981,13,110-13,124,1 -13,0981,13,10-13,124,1 CASING & TUBING SIZE -13,3/81 -9,5/81 -5,1/21 OR ALLOWABLE Pate of Test 	13,062* E 13,062* E 13,062* DEPTH SET DEPTH SET 358*(cmtd u/375 sx reg; c 115* to surface 1/115* to surface 13,264*(cmtd w/830sx)::collig 13,264*(cmtd w/830sx)::collig 13,264*(cmtd w/830sx)::collig 13,264*(cmtd w/830sx)::collig 13,264*(cmtd w/830sx)::collig 14,00sxreg2 13,264*(cmtd w/830sx)::collig 14,00sxreg2 13,264*(cmtd w/830sx)::collig 14,00sxreg2 13,264*(cmtd w/830sx)::collig 10ad oil and 13,264*(cmtd w/830sx)::collig 10ad oil and 13,264*(cmtd w/830sx)::collig 10ad oil and 13,264*(cmtd kogun editor) 10ad oil and Producing Method (Flow, pump, gas lift. 10ad oil and Casing Pressure 1120 Casing Pressure(Shut-1n) 120 Casing Pressure(Shut-1n) 120	Choke Size Choke Size Choke Size Choke Size Choke Size 13,264 SACKS CEMENT SACKS SIZE SACKS SACKS SAC SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SACKS SA
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