



## PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79761  
PHILLIPS BUILDING

NATURAL RESOURCES GROUP  
Exploration and Production

October 25, 1977

Michel No. 1--Non-  
Standard Unit = Unit  
C, Section 13, T-16-S,  
R-33-E, Lea County

File: W4-Ta-521-77

New Mexico Oil Conservation Commission (3)  
P. O. Box 2088  
Santa Fe, New Mexico 88501

Attention: Mr. Joe D. Ramey,  
Secretary Director

Gentlemen:

We respectfully request administrative approval of the non-standard proration unit for the captioned well where production has been activated in a previously temporarily abandoned zone. Circumstances supporting this request are as follows:

1. The Michel No. 1 was completed in June, 1957, from perforations 13,062-13,200' and subsequently assigned to the Sombrero (Penn Pool) as an orthodox location and standard unit on 160 acres.
2. Said completion was made prior to June 1, 1964, when 320 acre units were adopted for Pennsylvanian completions. The Sombrero (Penn) completion was shut in and temporarily abandoned on February 13, 1976, and the well bore completed in the West Kemnitz Cisco Pool.
3. Order No. R-5309 effective November 1, 1976, contracted the Sombrero (Penn) Gas Pool vertical limits to include only the Atoka formation and redesignated as the Sombrero (Atoka) Gas Pool. This action occurred during the time of shut in on the Michel No. 1 Penn completion.
4. The original perforated interval of 13,062-13,200' of this well bore has now been restored to production. That zone is currently recognized as a Morrow completion which, effective June 1, 1964, requires a location of 660 feet from side and 1980 feet from end unit boundaries on a 320 acre unit. The lease and dedicated acreage consists of only 160 acres.