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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E1186	
7. Unit Agreement Name	

8. Farm or Lease Name	
Michel	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
West Kemnitz Cisco	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
Room 806, Phillips Bldg., Odessa, TX 79761
4. Location of Well
UNIT LETTER <u>C</u> <u>1979</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>north</u> LINE, SECTION <u>13</u> TOWNSHIP <u>16-S</u> RANGE <u>33-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4157' Gr., 4172' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>temporarily abandon zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-20-77: MI Well Units WS unit. Pld tbg & anchor catcher. Ran tbg and retr tool, unable to get over BP at 11,373'. Pld tbg and retr tool. Ran tbg and overshot, caught BP at 11,373. Unseated BP, pld one jt tbg. SI during night.
- 9-21-77: Pld tbg & BP. Ran tbg w/3 jts wash pipe and Kutrite shoe to 12975'.
- 9-22-77: Milled fillup above pkr from 12980-13016', on pkr for 3-1/2 hrs.
- 9-23-77: Milled on pkr at 13016 for 3 hrs, pld tbg, wash pipe and mill. Picked up 2 added jts wash pipe, ran to bottom.
- 9-24-77: Milled out pkr at 13016', pushed to bottom. Left 2-3/8" tbg above pkr at 13165'.
- 9-25-77: SD 24 hrs.
- 9-26-77: COOH w/tbg & mill, recovered tbg, Model D pkr and tbg tail pipe.
- 9-27-77: Ran tbg, set Lok-Set pkr at 12990; temporarily abandoned Cisco perfs 11,207-220' above packer in casing/tubing annulus. (Well bore restored to production in Sombrero Penn Pool, producing from perforations 13,062-200')

Series 900 BOP, 3000# WP, double, w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Engineering Advisor

DATE 10-10-77

APPROVED BY _____

TITLE _____

DATE NOV 1 1977

CONDITIONS OF APPROVAL, IF ANY: