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ALTE Engineering Advisor DATE	9-26-77: COOH w/t 9-27-77: Ran tbg, above pa Sombrero Series 900 BOP, 300	bg & mill, recovered tbg, Model D pkr and tbg t set Lok-Set pkr at 12990; temporarily abandone oker in casing/tubing annulus. (Well bore rest Penn Pool, producing from perforations 13,062- Pod# WP, double, w/one set pipe rams, one set bl	ed Cisco perfs 11,207-220' cored to production in -200')
Nr.	9-26-77: COOH w/t 9-27-77: Ran tbg, above pa Sombrero Series 900 BOP, 300	by & mill, recovered tbg, Model D pkr and tbg t set Lok-Set pkr at 12990; temporarily abandone oker in casing/tubing annulus. (Well bore rest Penn Pool, producing from perforations 13,062- 00# WP, double, w/one set pipe rams, one set bl	ed Cisco perfs 11,207-220' cored to production in -200')
Me Cara	9-26-77: COOH w/t 9-27-77: Ran tbg, above pa Sombrero Series 900 BOP, 300	by & mill, recovered tbg, Model D pkr and tbg t set Lok-Set pkr at 12990; temporarily abandone oker in casing/tubing annulus. (Well bore rest Penn Pool, producing from perforations 13,062- 00# WP, double, w/one set pipe rams, one set bl	ed Cisco perfs 11,207-220' cored to production in -200')
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DITIONS OF APPROVAL, IF ANY

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