

RECEIVED		
DATE		
BY		
OFFICE		
ATTOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E1186
7. Unit Agreement Date
8. Term or Lease Date
Michel
9. Well No.
1
10. Field and Pool, or without
Undesignated Cisco
12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

☐ OIL WELL	☒ GAS WELL	☐ OTHER
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
Room 711, Phillips Building, Odessa, Texas 79761		
Location of Well		
Section	1979	west
LINE AND	660	FEET FROM
north	LINE, SECTION	13
TOWNSHIP	16-S	RANGE
33-E	NEPHE	

11. Elevation (Show whether DE, RT, CR, etc.)

4157' Gr, 4172' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASINGS ☐
DEEPLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☐	
		OTHER ☒ plug back & recompleat different reservoir	

12. Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed
SEE RULE 1102.

- MI Well units rig. Fished plunger and collar stop. Loaded hole w/KCL water. Set plug in tbg at 13000'. Shot one hole at 12990'. Circ w/300 bbls KCL water.
- Attempted to back off packer.
- Henco cut 2" tbg at 12950', pulled to 12700'. Dowell spotted 300 gals 10% acetic LST acid.
- Pld 2-3/8" tbg. Western perf 5 1/2" csg w/4" csg gun, 2 shots per foot 12660-70', total 10', 20 holes.
- Set 2-3/8" tbg at 12600' w/Baker full bore pkr on bottom at 12600'.
- Swbd 5 1/2 hrs, 36 BLM, sand line parted-left 4000' line in hole.
- SD 24 hrs.
- Pld tbg & pkr, recovered sand line and swab.
- Set 2-3/8" tbg w/Baker full bore pkr on bottom, set at 12560'. Changed out sand line.
- Swbd 9 hrs, no oil, 137 BSW, ST 15 hrs, TP 700#.
- Swbd 9 hrs, no oil, 178 BSW, ST 15 hrs, TP 675#.
- Swbd 9 hrs, no oil, 137 BSW. Moved out unit.
- F/24 hrs, 2" ch, no oil 132 BSW, FTP 50#.
- F/24 hrs, 2" ch, no oil, 99 BSW, FTP 50#.
- F/24 hrs, 2" ch, no oil, 143 BSW, FTP 125#.

Art: Series 900, 3000# TP, double with one set blind runs, one set pipe runs, manually operated

I certify that the information above is true and complete to the best of my knowledge and belief.

Signature of Operator	Signature of Engineer/Inspector	DATE
		5-18-73
Signature of Approver	DATE	
		MAY 19 1973
Signature of Approver	DATE	

13. Date of Approval, if any