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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
		5. State Oil & Gas Lease No. E1186
1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Michel
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>1979</u> FEET FROM THE <u>west</u> LINE AND <u>660</u> FEET FROM THE <u>north</u> LINE, SECTION <u>13</u> TOWNSHIP <u>16-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Without Undesignated Cisco
11. Elevation (Show whether DE, RT, GR, etc.) 4157' Gr, 4172' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER <u>plug back & recompleat different reservoir</u> ☒	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-5-76 : MI Well units rig. Fished plunger and collar stop. Loaded hole w/KCL water. Set plug in tbq at 13000'. Shot one hole at 12990'. Circ w/300 bbls KCL water.
- 1-6-76 : Attempted to back off packer.
- 1-7-76 : Homco cut 2" tbq at 12950', pulled to 12700'. Dowell spotted 300 gals 10% acetic LST acid.
- 1-8-76 : Pld 2-3/8" tbq. Western perf 5 1/2" csg w/4" csg gun, 2 shots per foot 12660-70', total 10', 20 holes.
- 1-9-76 : Set 2-3/8" tbq at 12600' w/Baker full bore pkr on bottom at 12600'.
- 1-10-76 : Swbd 5 1/2 hrs, 36 BLW, sand line parted-left 4000' line in hole.
- 1-11-76 : SD 24 hrs.
- 1-12-76 : Pld tbq & pkr, recovered sand line and swab.
- 1-13-76 : Set 2-3/8" tbq w/Baker full bore pkr on bottom, set at 12560'. Changed out sand line.
- 1-14-76 : Swbd 9 hrs, no oil, 137 BSW. SI 15 hrs, TP 700#.
- 1-15-76 : Swbd 9 hrs, no oil, 178 BSW, SI 15 hrs, TP 675#.
- 1-16-76 : Swbd 9 hrs, no oil, 137 BSW. Moved out unit.
- 1-17-76 : F/24 hrs, 1/2" ch, no oil 132 BSW, FTP 50#.
- 1-18-76 : F/24 hrs, 1/2" ch, no oil, 99 BSW, FTP 50#.
- 1-19-76 : F/24 hrs, 1/2" ch, no oil, 143 BSW, FTP 125#.

OP: Eqpt: Series 900, 3000# WP, double with one set blind rams, one set pipe rams, manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ISSUED <u>W. J. Mueller</u> Engineering Advisor	DATE <u>5-17-76</u>
APPROVED BY <u>Jerry G. Gorton</u> Dist. 1, Supv.	DATE <u>MAY 19 1976</u>
CONDITIONS OF APPROVAL, IF ANY:	

1-20-76: F/24 hrs, no oil, 11 BSW, FTP 25#.
 1-21-76: F/24 hrs, no oil, 120 BSW, FTP 25#, on 3/4" choke.
 1-22-76: F/24 hrs, 3/4" ch, no oil, 120 BSW, FTP 25#.
 1-23-76: F/24 hrs, no oil, 120 BSW, FTP 25#.
 1-24-76: F/24 hrs, no oil, 117 BSW, FTP 25#.
 1-25-76: F/24 hrs, no oil, 14 BSW, FTP 25#.
 1-26-76: F/24 hrs, 1/2" ch, no oil, 119 BSW, FTP 25#.
 1-27-76: F/24 hrs, no oil, 119 BSW. Shut in pending further work.
 2-10-76: MI Well Units rig. Pld 2-3/8" tbg & pkr. Western perforated 5 1/2" csg w/4" csg gun w/4 jet shots/foot from 11207-11220'. Ran 2-3/8" tbg w/BP set at 11240', Baker R pkr set at 11100.
 2-11-76: Swbd 7 hrs, no oil, 85 BSW, FL 2500'.
 2-12-76: Swbd 4 hrs, no oil, 45 BSW. Started COOH.
 2-13-76: Set BP at 11373, 2-3/8" tbg at 11072' in Baker R pkr. Swbd 3 hrs, 46 BSW, no oil. FL 6500'.
 2-14-76: Swbd 6 hrs, no oil, 14 BSW.
 2-15-76: SD 24 hrs.
 2-16-76: Dowell treated down tbg thru csg perfs 11207-220' w/1500 gals NE HCL acid. Flushed w/46 bbls 2% KCL water. Max press 5000#, min 3500#, ISDP 3250#, 10 min SIP 3000#, AIR 4 BPM. Opened on 3/4" ch, flwd 28 BAW, died. Swbd 7 hrs, 19 BO, 48 BLW.
 2-17-76: Swbd 6 hrs, 18 BO, 23 BLW.
 2-18-76: Swbd 8 hrs, 23 BO, 24 BSW. SI 16 hrs, TP 500#.
 2-19-76: Swbd 6 1/2 hrs from bottom, 12 BO, 12 BSW.
 2-20-76: Dowell treated down 2-3/8" tbg thru csg perfs 11207-220' w/5000 gals 15% HCL acid. Flushed w/48 bbls 2% KCL water. Max press 5100#, min 4000#, ISDP 3000#, 15 min SIP 1350#. AIR 4.5 BPM. Swbd 6 1/2 hrs, no oil, 104 BLW & AW.
 2-21-76: Swbd 8 hrs, 43 BO, 36 BLW & AW.
 2-22-76: SD 24 hrs.
 2-23-76: Swbd & flwd 10 hrs, 36 BO, 37 BSW.
 2-24-76: Swbd 6 1/2 hrs, 20 BO, 20 BSW. Moved out service unit.
 2-25-76: Set plunger stop at 11062', dropped bumper spring.
 2-26-76: Down, plunger repairs.
 2-27/28/29-76: Down, plunger repairs.
 3-1/2-76: SD for repairs.
 3-3/4-76: Prep to drop plunger.
 3-5-76: Hooked up for plunger.
 3-6-76: Dropped plunger, opened on 2 1/4/64" ch, TP 575# to 0# in 3/4 hrs. Plunger did not surface.
 3-7/8-76: SI--dead.
 3-9-76: Horne fished plunger. SD.
 3-10/11-76: SD.
 3-12-76: MI Well Units rig, swbd 8 hrs, 37 BO, 10 BSW.
 3-13-76: Swbd 2 hrs, 10 BO, 3 BSW. Dropped plunger. Released unit.
 3-14-76: SI 24 hrs.
 3-15-76: Opened well, plunger did not surface. SI to PU.
 3-16/23-76: SI.
 3-24-76: Drop pending further work.
 4-10-76: MI Well Units rig, swbd & flwd 8 hrs, 100 BO, 8 BSW. Released unit.
 4-11/26-76: SI.
 4-27-76: MI Well Units rig. Pld tbg & pkr. Set 2-3/8" tbg at 11,000', anchor catcher on bottom.
 4-28-76: Set 2" x 1-1/16" x 20' pump at 10997'. Pmpd 16 hrs, no gauge. Released rig.
 4-29-76: P/24 hrs, 10 BO, 76 BLW.
 4-30-76: P/24 hrs, 5 BO, 48 BLW.
 5-1-76: P/24 hrs, 8 BO, 52 BLW.
 5-2-76: P/24 hrs, 21 BO, 41 BSW.
 5-3-76: P/24 hrs, 43 BO, 13 BSW.
 5-4-76: P/14 hrs, 25 BO, 5 BSW, down 10 hrs.