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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 9 3 51 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. E1186 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name - |
| 2. Name of Operator Phillips Petroleum Company | 8. Farm or Lease Name Michel |
| 3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER C , 660 FEET FROM THE North LINE AND 1979 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 16-S RANGE 33E NMPM. | 10. Field and Pool, or Wildcat Sombrero (Penn) |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4170' DF | 12. County Lea |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> |
| Plunger lift Installation | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-20-68, Rigged up Cecil Horn Well Service Unit. Set Moore plunger lift equipment at 12,983', in tubing set at 13,050' with production packer at 13,016'. Changed well status from flowing to plunger lift and restored well to production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE 9-6-68
APPROVED BY [Signature] TITLE _____ DATE SEP 10 1968
CONDITIONS OF APPROVAL, IF ANY: