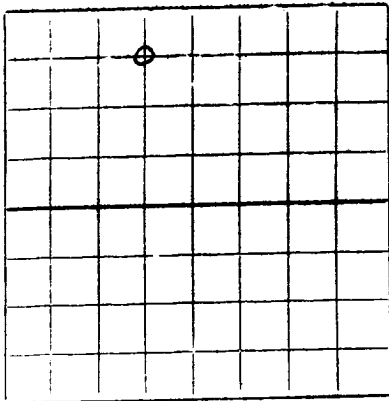


N.



AREA 840 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1400BS OFFICE CCC

1957 NOV 13 AM 10:06

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Phillips Petroleum Company
(Company or Operator)

Michael
(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 13, T. 16-S, R. 33-E, NMPM.

Wildcat Pool, Lea County.

Well is 660' feet from North line and 1979 feet from West line of Section 13. If State Land the Oil and Gas Lease No. is E-1186.

Drilling Commenced June 11, 1957. Drilling was Completed October 13, 1957.

Name of Drilling Contractor Phillips Petroleum Company Rig No. 32

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 4170 (DF). The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 13200 to 13186 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	27#	new	341	HOWCO	-		Surface
9-5/8"	36#	new	4533	HOWCO	-		Intermediate
5-1/2"	17# & 20#	new	13246	Baker	-	13062 - 13068 13092 - 13298 13118 - 13124 13186 - 13200	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8	358'	375	Pump	-	-
12-1/4"	9-5/8	4550	980	Pump	-	-
8-3/4"	5-1/2	13264	990	Pump	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized Penn perforations 13186 - 13200 with 5500 gallons 15% regular acid in two stage.

Result of Production Stimulation Flowed 20 hours, 3/8" choke, 5874 MCF, 238 bbls. distillate

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to TD feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing _____, 19____.

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I. Gravity _____.

GAS WELL: The production during the first 24 hours was 6800 M.C.F. plus 56 barrels of liquid Hydrocarbon/per MCF Shut in Pressure _____ lbs. **See Multi-Point HP Test**

Length of Time Shut in 72 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates..... 2806	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... 3065	T. McKee.....	T. Menefee.....
T. Queen..... 3663	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 4452	T. Granite.....	T. Dakota.....
T. Glorieta..... 5960	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo..... 7828	T.	T.
T. Penn. (Atoka)..... 12515	T.	T.
T. Miss..... 13204	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1533	1533	Redbed				
1533	2741	1208	Anhy & salt				
2741	3374	633	Anhy & gyp				
3374	3845	471	Anhy and dolo				
3845	4366	521	Dolomite				
4366	4600	234	Lime & dolo				
4600	6343	1743	Dolo				
6343	8126	1783	Lime and dolo				
8126	8390	264	Lime and shale				
8390	8538	148	Dolo and shale				
8538	9403	865	Lime & shale				
9403	10054	651	Lime				
10054	10232	178	Lime, dolo, shale				
10232	10922	690	Lime & shale				
10922	11314	392	Lime				
11314	13197	1883	Lime & shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 12, 1957

Company or Operator **Phillips Petroleum Company**

Address **Box 2105, Hobbs, New Mexico**

Name **W. E. Broton**

Position or Title **District Chief Clerk**