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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-912-2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Great Western Drilling Company 3. Address of Operator P.O. Box 1659, Midland, TX 79702 4. Location of Well UNIT LETTER P 510 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 16-S RANGE 33-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) (4172.5' KB)	7. Unit Agreement Name 8. Farm or Lease Name State "13" 9. Well No. 1 10. Field and Pool, or Wildcat Sombrero Atoka (Gas) 12. County Lea
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: NMOCC gave approval & procedure to plug well as follows:

5/14/86: Rigged up Schlumberger, ran & set 7" CIBP @ 10,010', shut down.
5/15/86: Ran 5" cement dump bailor & dumped 35' cmt. on top of CIBP from 10,010' to 9,975'. Ran 312 jts 2-3/8" tbg to 9,782'. Shut down.
5/16/86: Finished running tbg to 9,967'. Mixed & pumped 555 bbls. 10# brine wtr containing 295 sxs salt water gel (25# gel per bbl) & displaced hole to surface. Pulled tbg to 7,926' (top of Abo). Shut down for day. Mr. Jack Griffin w/NMOCC witnessed gelling process.
5/17/86: Tbg @ 7,926', mixed & spotted 18 sxs class C cmt, plug 7,926' to 7,826', 100' plug. Pulled tbg to 7,425' & pulling unit broke down. Pumped 5 bbls. water down tbg to insure it was clear. Repaired unit, resumed pulling tubing, pulled 26' & tbg parted 9 jts down. Ran overshot & caught fish, tbg stuck, pulled, worked, grapple pulled free. POH & recovered 2' piece of tbg. Ran collar grapple & caught fish again. Rigged up Ryco wireline & shut down.
5/18/86: Ran Ryco free point, cut tbg @ 6,660', pulled tbg to 5,982'. Left 25 jts (764') of 2-3/8" EUE, N-80 tbg in hole. Mixed & spotted 18 sxs class C cmt from 5,982'-5,882' (100' plug Glorietta). Pulled tbg to 4,477' (7" csg stub). Mixed & spotted 25 sxs class C cmt 4,477'-4,377' (50' in & 50' above stub). Pulled tbg to 3,877' & shut down.

(Continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.B. Myers TITLE Ass't. to Gen. Supt. DATE 5-23-86

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE APR 01 '86
CONDITIONS OF APPROVAL, IF ANY:

PA posted 5-26-86 E

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15. Elevation (Show whether DF, RT, GR, etc.) (4172.5' KB)		12. County Lea

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5/19/86: Ran tbg & tagged plug @ 4,214.96'. Pulled tbg to 1,504', mixed & spotted 27 sxs cmt. class C cmt 1,504'-1,404' (100' plug). Spotted 35 sxs class C cmt at surface (100' plug, plus).

5/22/86: Dug out cellar, removed heads. Set dry hole marker, well plugged and abandoned
5/22/86.

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APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE APR 01 '86
CONDITIONS OF APPROVAL, IF ANY:

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MAY 26 1986
O.C.C.
HOBBS OFFICE