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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-912-2	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER RE-ENTRY	
2. Name of Operator GREAT WESTERN DRILLING COMPANY	
3. Address of Operator P. O. BOX 1659 MIDLAND TX 79701	
4. Location of Well	
UNIT LETTER P	LOCATED 510 FEET FROM THE SOUTH LINE AND 660 FEET FROM

7. Unit Agreement Name
8. Farm or Lease Name STATE "13"
9. Well No. 1
10. Field and Pool, or Wildcat KERNITZ-PENN

THE EAST LINE OF SEC. 13 TWP. 16-S RGE. 33-E NMPM	12. County LEA
15. Date Spudded re-entry 9-18-75	16. Date T.D. Reached PBTD 10-28-75
17. Date Compl. (Ready to Prod.) 11-12-75	18. Elevations (DF, RKB, RT, GR, etc.) GL 4159'

19. Elev. Casinghead

20. Total Depth 14,797'	21. Plug Back T.D. 12,747'	22. If Multiple Compl., How Many	23. Intervals Drilled By Reverse Unit 0-12,747'
24. Producing Interval(s), of this completion -- Top, Bottom, Name 12,660'-12,686' Atoka Clastics			

25. Was Directional Survey Made NO
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26. Type Electric and Other Logs Run Logs sent to Commission in 1956, when well was first completed.
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27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	339	17 1/2"	400 sx	
9 5/8"	36# & 40#	4,570	12 1/4"	3000 sx	
7"	26#, 29#, 32#	12,800	8 3/4"	500 sx	

29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-3/8"	12,552'	12,552'

31. Perforation Record (Interval, size and number) Original perfs: 12,660'-12,686' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED
Original completion: 2000 gals M.A. Acid 12,660'-12,686'

33. PRODUCTION							
Date First Production 11-8-75	Production Method (Flowing, gas lift, pumping -- Size and type pump) FLOWING					Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test 11-11-75	Hours Tested 4	10/64" thru 24/64"	Prod'n. For Test Period	Oil -- Bbl. 9.75	Gas -- MCF 441	Water -- Bbl. 39	Gas -- Oil Ratio 24,718/1
Flow Tubing Press. 850-2350psi	Casing Pressure PACKER	Calculated 24-Hour Rate	Oil -- Bbl. 58.6	Gas -- MCF 2436 AOF	Water -- Bbl. 234	Oil Gravity -- API (Corr.) 56°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Curtiss Mahanay
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35. List of Attachments Multipoint back pressure test, Section of electrical log and gas analysis

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>Th. Ballard</i>	TITLE General Superintendent	DATE 11-26-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 12,005'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 12,212'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss 12,780'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinere _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <i>f</i> _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
12,005	12,212	207	Strawn(-7846)				
12,212	12,485	273	Atoka(-8053)				
12,485	12,780	295	Atoka Clastics(-8326)				
12,780	--		Upper Miss. Lime				