

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-912-2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> RE-ENTRY	7. Unit Agreement Name
2. Name of Operator GREAT WESTERN DRILLING COMPANY	8. Farm or Lease Name STATE "13"
3. Address of Operator P. O. BOX 1659 MIDLAND TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER P , 510 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 13 TOWNSHIP 16-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat KERNITZ-PENN
15. Elevation (Show whether DF, RT, GR, etc.) GL 4159'	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Re-Entry Progress <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-Entry Progress:

10/17 thru 11/10/75: Drld, pushed & WO cast iron BP @ 11,500', 12,385', 12,435' & Model D pkr. @ 12,580'. Drld cmt stringers from 12,686' to 12,747'. Ran Baker Lok-set pkr., on & off tool & sliding sleeve. Set pkr 12,589'. Swab/92 bbls. gas cut water & encountered communications between tbg & annulus. Well heading & trying to flow @ end of swab period. Confirmed tbg-ann. communications by press. testing. Pulled subsurface installation & re-dressed OS. Press. tested ~~test~~ tbg to 10,000 psi while going back in hole. Set pkr. Made 3-swab runs-encountered communications. Killed well. Reset pkr @ 12,552'. Swabbed well off flowing gas, mud & water. Commenced cleaning well up. 15 hrs SITP 3450psi. Flowed well 5 hrs. on 16/64" ck.-recov. gas, mud, water & some cond.; gas rate 1,061 MCFG, FTP 1400 psi & CP 350psi @ end of test. SITP next AM was 3700 psi & SICP 300 psi. Flowed well 8 1/2 hrs on 21/64" ck., rec. gas, mud, cond., & wtr.; gas rate stab. @ 1501 MCFGPD & FTP 1150 psi for the last 6 hrs of test. Producing from the Atoka formation. Perforations: 12,660'-12,686'.

Making preparations for 4 point test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *25. Ballard* TITLE **General Superintendent** DATE **11-12-75**

APPROVED BY _____ TITLE _____ DATE **7 1975**

CONDITIONS OF APPROVAL, IF ANY: