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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-912-2	
7. Unit Agreement Name	
8. Farm or Lease Name STATE "13"	
9. Well No. 1	
10. Field and Pool, or Wildcat KEMNITZ - PENN	
12. County LEA	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- <input type="checkbox"/>	RE-ENTRY
Name of Operator GREAT WESTERN DRILLING COMPANY			
Address of Operator P. O. BOX 1659 MIDLAND TX 79701			
Location of Well UNIT LETTER <u>P</u> <u>510</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>13</u> TOWNSHIP <u>16-S</u> RANGE <u>33-E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.) GL 4159'			

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Re-entry progress</u> <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

### RE-ENTRY PROGRESS:

9/18 thru 10/16/75: Nipped up on 9-5/8" csg. Drilled surface plug. Fished 7" split csg. collar which was left in hole. Drilled cement plug 4273'-4566'. Drilled 4' cement & CIBP @ 11,136'. Set ret. @ 11,152' & squeezed Strawn perfs. 11,230'-11,256' w/150 sx Class "H" to 4000 psi. Tried to squeeze 7" csg. stub @ 4416' in the 9-5/8" csg. twice w/150 sx each time without success. Drilled out squeeze. Will re-squeeze at later date. Drilled cement & retainer @ 11,152' & cement to 11,155'. Displaced hole w/10.4#/gal. 2% KCL water. Drilled cement 11,155' to 11,267'. Circ. hole clean to 11,490'. Drilled & pushed CIBP @ 11,492' to 11,503'. Ran 5-3/4" Kutrite wash shoe and 6' piece of 5-3/4" wash pipe & commenced milling and washing over CIBP @ 11,500'.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Th Ballard</u>	TITLE <u>General Superintendent</u>	DATE <u>10-20-75</u>
PROVED BY <u>Jerry Sexton</u>	TITLE <u></u>	DATE <u>OGI</u>
CONDITIONS OF APPROVAL, IF ANY:		