



NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE OCC  
Santa Fe, New Mexico

1962 JUL 2 AM 8:28  
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

DOB Oil Properties, Inc. Pure State  
(Company or Operator) (Lease)  
Well No. 1, in SW 1/4 of NE 1/4, of Sec. 15, T. 16S, R. 33E, NMPM.  
Undesignated Pool, Lea County.  
Well is 1980 feet from North line and 1980 feet from East line  
of Section 15. If State Land the Oil and Gas Lease No. is OG-1430  
Drilling Commenced 4-27, 1962 Drilling was Completed 5-7, 1962  
Name of Drilling Contractor Tom Brown Drilling Company  
Address Midland, Texas  
Elevation above sea level at Top of Tubing Head 4203 The information given is to be kept confidential until  
, 19.

OIL SANDS OR ZONES

No. 1, from 3927 to 3945 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	290	Baker			Surface
4-1/2	11.60	"	3972	"		3927-3945	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	290	275	Pump & Plug		Cemtn. circulated
7-7/8	4-1/2	3972	195	" " "	10.1#/gal	Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation  
Depth Cleaned Out

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 3972 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing 6-27, 1962.

OIL WELL: The production during the first 24 hours was 15.2 barrels of liquid of which 92% was oil; % was emulsion; 8% water; and % was sediment. A.P.I. Gravity 33.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in:

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1485	T. Devonian	
T. Salt.	1600	T. Silurian	
B. Salt.	2570	T. Montoya	
T. Yates	2725	T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen	3927	T. Ellenburger	
T. Grayburg		T. Gr. Wash.	
T. San Andres		T. Granite	
T. Glorieta		T.	
T. Drinkard		T.	
T. Tubbs		T.	
T. Abo		T.	
T. Penn.		T.	
T. Miss.		T.	
		T. Ojo Alamo	
		T. Kirtland-Fruitland	
		T. Farmington	
		T. Pictured Cliffs	
		T. Menefee	
		T. Point Lookout	
		T. Mancos	
		T. Dakota	
		T. Morrison	
		T. Penn.	
		T.	
		T.	
		T.	
		T.	

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1480	1480	Surface caliche, shale, sand				
1480	1600	120	Anhy				
1600	2600	1000	Anhy, shale, salt				
2600	2750	150	Anhy, dol				
2750	2800	50	Sand & lime				
2800	3927	1127	Anhy, sand, lime				
3927	3972	45	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 29, 1962 (Date)  
Company or Operator DOB Oil Properties, Inc. Address Box 953, Midland, Texas  
Name Ernest Smith