



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

DOB Oil Properties, Inc. Pure-State
(Company or Operator) (Lease)

Well No. 2, in NE 1/4 of SE 1/4, of Sec. 15, T. 16S, R. 33E, NMPM.
West Hume - Queen Pool, Lea County.

Well is 660 feet from East line and 1980 feet from South line
of Section 15. If State Land the Oil and Gas Lease No. is OG 1430

Drilling Commenced 8/26/1962 Drilling was Completed 9/13/1962

Name of Drilling Contractor Tom Brown Drlg. Co.

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4196 The information given is to be kept confidential until _____, 19_____

OIL SANDS OR ZONES

No. 1, from 3924 to 3931 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	298	Hall.			Surface
5 1/2	15.50	"	4519	"		3924 - 3931	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	298	200	Pump & plug		Cement Circulated
7 7/8	5 1/2	4519	225	" "	10.4	Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4519 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10/1, 1962

OIL WELL: The production during the first 24 hours was 36.72 barrels of liquid of which 97% was oil; % was emulsion; 3% water; and % was sediment. A.P.I. Gravity 34

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1485	T. Devonian	
T. Salt.	1605	T. Silurian	
B. Salt.	2770	T. Montoya	
T. Yates.	3005 2760	T. Simpson	
T. 7 Rivers.	3005 2760	T. McKee	
T. Queen.	4035 2760	T. Ellenburger	
T. Grayburg.	4130 2760	T. Gr. Wash.	
T. San Andres.	2760	T. Granite	
T. Glorieta		T.	
T. Drinkard.		T.	
T. Tubbs.		T.	
T. Abo.		T.	
T. Penn.		T.	
T. Miss.		T.	
		T. Ojo Alamo	
		T. Kirtland-Fruitland	
		T. Farmington	
		T. Pictured Cliffs	
		T. Menefee	
		T. Point Lookout	
		T. Mancos	
		T. Dakota	
		T. Morrison	
		T. Penn.	
		T.	
		T.	
		T.	
		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1480	1480	Surface sd. & Caliche				
1480	1600	120	Anhy.				
1600	2750	1150	Anhy, Sh. Salt				
2750	2800	50	Sand & Lime				
2800	3000	200	Lime, Sand, Shale				
3000	3630	630	Lime				
3630	3850	220	Sand & Lime				
3850	4030	180	Lime				
4030	4430	300	Lime, Anhy, Sand, Shale				
4430	4519	89	Dol.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator DOB Oil Properties, Inc.

Address Box 953, Midland, Texas

Name

[Signature]

10/8/62
(Date)