



AREA 640 ACRES  
LOCATE WELL CORRECTLY

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1962 DEC 4 PM 2:42

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

DOB Oil Properties, Inc.

(Company or Operator)

Texaco-State

(Lease)

Well No. 1, in NE 1/4 of SW 1/4, of Sec. 15, T. 16S, R. 33E, NMPM.

West Hume - Queen

Pool, Lea

County.

Well is 1980 feet from South line and 1980 feet from West line

of Section 15. If State Land the Oil and Gas Lease No. is OG-1408

Drilling Commenced 10-15, 1962 Drilling was Completed 10-27, 1962

Name of Drilling Contractor Tom Brown Drilling Company

Address Box 5131, Midland, Texas

Elevation above sea level at Top of Tubing Head 2408 The information given is to be kept confidential until

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### OIL SANDS OR ZONES

No. 1, from 3928 to 3938 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	322	Halliburton			Surface
4-1/2	11.60	"	4072	"		3928-3932	Oil String

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	322	225	Pump & Plug		Cement circulated
7-7/8	4-1/2	4072	200	" " "	10#	Hole full

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 4480 feet, and from feet to feet.  
 Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing 11-30, 1962

OIL WELL: The production during the first 24 hours was 11 barrels of liquid of which 86% was  
 was oil; % was emulsion; 14% water; and % was sediment. A.P.I.  
 Gravity 33

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
 liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1475		T. Devonian		T. Ojo Alamo
T. Salt	1595		T. Silurian		T. Kirtland-Fruitland
B. Salt	2570		T. Montoya		T. Farmington
T. Yates	2750		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3015		T. McKee		T. Menefee
T. Queen	3630		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1475	1475	Surface caliche, shale, sand				
1475	1610	135	Anhy				
1610	2570	960	Anhy, shale, salt				
2570	2750	180	Anhy, dol				
2750	2810	60	Sand, lime				
2810	4480	1670	Anhy, sand, lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
 as can be determined from available records.

December 3, 1962  
 (Date)

Company or Operator DOB Oil Properties, Inc. Address Box 953, Midland, Texas

Name *Robert Smith*