ML BEN OF COP.	OP S RECEIVED							
DISTRIBUTION								
SANTA FF		I	T					
PILE								
U. 8. G. S.								
LAND OFFICE		<u> </u>	1					
TRANSPORTER	OIL	<u> </u>						
TRANSPORTER	GAS	i	i					
PRORATION OFFI	: E		1					
*******		<del> </del>						

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWARLE S 000

New Well

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is deliv-

ered into	the sto	ck tank	s. Gas mu	st be reported o	on 15.025 psia :	at 60° Fahrenheit	<b>t.</b> Servia	Naccabay.	.a. 1940
					• •	(Place)	••••••••••		Date)
VE ARE	HERE	EBY RI	EQUEST	NG AN ALLO	OWABLE FOR	A WELL KNO	OWN AS:		
12.	es com		o Piros Burrana	Mo	kii 1610-ilaa As	, Well No		in 14 14 15 14 16 14 16 14 16 14 16 14 16 16 16 16 16 16 16 16 16 16 16 16 16	
1	Company	V OF ON	Prator)		(Lease)				
W1=44	Letter	, Sec.		, <b>T</b>	, R	, NMPM.,	。 第二章 (1945年)	s 😽 Guesa	Pool
<b>V</b>	i.C.			County Da	te Spudded		Date Drilling	Completed 10-27	-62
			ocation:	Elevation	4904	Total	Depth	PBTD 1000	.14 .2
	case inc		T T	Top Oil/Gas	Pay	Name o	f Prod. Form.	<u> ព្រះបារ</u> រ	
D	C	В	A	PRODUCING IN	TERVAL -				
				Parforations	8000-3000	> •			
E	F	G	H	Perforations	·	Depth	4072	Depth Tubing	
,	,					Casing	Shoe	Iubing	· · · · · · · · · · · · · · · · · · ·
L	K	J	<del>                                     </del>	OIL WELL TES	_				Choke
~	**		-	Natural Proc	d. Test:	bbls.oil,	bbls water	inhrs,	min Size
	24		<u> </u>	Test After A	Acid or Fracture	Treatment (after	recovery of vo	lume of oil equal to	volume of
M	N	0	P	load oil use	ed) :bt	ols,oil,	_bbls water in	hrs, min.	Size
				GAS WELL TES	<u>1 -</u>				
1.1	93	13.5	Via:		-	MCF/Da	v: Hours flowed	Choke Size	
Publing (	(FOOT)	NGE)	nting Reco						
Size		Feet	SAX					MCF/Day; Hours flower	
				7					~
+ 1		23		Choke Size	we chod	cf Testing:			
				Acid or Frac	ture Treatment	(Give amounts of s	materials used,	such as acid, water	oil, and
-								_	
				Casing Press	Tubing Press.	Date first of the contract of	new jaganggag tanks	30	
-	$\dashv$			Oil Transpor	ter	la Paran (	<u>amaan doo</u>		
				Gas Transpor	ter	, Rosa			
Remarks						/	 	<u> </u>	<u>.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>
, Ciliai Es			•••••••••••••		1 14	1975	11116	<u> </u>	
<del>.</del>		••••••	•••••••	•					
T L.		AL		amotion given	shove is true	and complete to	the best of my	mowledge.	
						1.41	Pilita Paragooyy	Ming Tru.	
*pprove	<b>d</b>			••••••	, 17		Company	r Operator)	
	OII Æ	ONCE	OVATION	<b>COMMISSIO</b>	ON -	By:	Sull	Mut	
		/ /		/ / /	<del></del> ·	, =====================================	(Sign	ature)	
Bv: /	0/1	1/	Ac			Title			
							Communicatio	ns regarding well to	
Title						Name	198. Hidam	A Stranger	
						Address	STATES AND AND STATES	a goda od od obiała. Granica	