NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS 21

(Submit to appropriate District Office as per Commission Rule 1106)

Beginning Drilling Operations Plugging	OMPANYJefson_01	Company, P.Q. (Addr	Box 171, ess)	Port Fort	h, Texas		
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