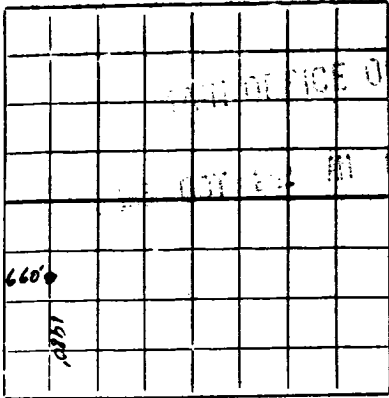




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

JEFSON OIL CO.

(Company or Operator)

NEW MEXICO STATE

(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 16, T. 16 S., R. 33 E., NMPM.

wildcat Pool, Lea County.

Well is 660 feet from West line and 1980 feet from South line

of Section 16. If State Land the Oil and Gas Lease No. is not available to this office at this time.

Drilling Commenced August 10, 1958. Drilling was Completed September 1, 1958.

Name of Drilling Contractor Jennings Drilling Company

Address 814 W. Marland, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 2200 feet. The information given is to be kept confidential until

October 20, 1958.

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	32#	Used	318	Belled	None	None	Fresh water protection
5 1/2	14#	Used	4034	Halliburton	3500'	3886-92'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 3/4	8 5/8	318'	225 ex.	Halliburton	34	25 ex.
7 7/8	5 1/2	4034'	125 ex.		44	1200 ex.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand fraced w/15,000 gals. of oil; 15,000 lbs. sand
chemical treatment w/100 bbls. distillate and Dowell M-23 chemical.

Result of Production Stimulation Dry hole - did not recover entire amount of load from frac.

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 4455 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**None**....., 19.....

OIL WELL: The production during the first 24 hours was none barrels of liquid of which _____ % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was.....none.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....**none**

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates..... 2715'	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... 2895'	T. McKee.....	T. Menefee.....
T. Queen..... 3587'	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... 3638'	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.....October 17, 1958..... (Date)

Company or Operator..... **Jurson Oil Co.**

Address..... **P. O. Box 171, Fort Worth, Texas**.....

Name: 100 Anonah 03

Position or Title.....**Partner**.....

J. G. O'Donohoe