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Result of Production Stimulation.....

RECORD OF DRILL-STEM AND SPECIAL FESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

			TOOLS			
Rotary tools w	ere used from	fcet to.	3980	feet, and from		8A
Cable tools we	re used from	feet to.		feet, and from	feet to	
			PRODU	TION		
Put to Produc	ing. P&A	September 27	, <u>19</u> . 62			
OIL WELL:	The production	during the first 24 hour	s was	barrels	of liquid of which	% was
	was oil;	% was em	ulsion ;	% water; an	d% was sedim	ent. A.P.I.
	Gravity					
GAS WELL:	The production	during the first 24 hour	s was	M.C.F. plus.		.barrels of
	liquid Hydrocarl	oon. Shut in Pressure	lbs.			
Length of Tin	ne Shut in					
PLEASE	INDICATE BEI	LOW FORMATION T	OPS (IN CONF	ORMANCE WITH GI	COGRAPHICAL SECTION OF S	TATE) ·
		Southeastern New Me	xico		Northwestern New Mer	
T. Anhy	1655		Devonian		T. Ojo Alamo	•••••••••

_	1022				
Т.	3817	Τ.	Silurian	Т.	Kirtland-Fruitland
₿.	Salt	Τ.	Montova	т	Formington
Т.	Yates 6(2)	т	Simpson	T	
Τ.	7 Rivers	T	McKee	m	N. (
4.	Queen	Т.	Ellenburger	т	Point Lookout
Т.	Statur Penrose 3930	Т.	Gr. Wash	T	Manaoa
T.	San Andres	Т.	Granite	т. Т	Dakota
Т.	Glorieta	T.		т. Т	Morrison
Т.	Drinkard	T.		т. Т	Papp
Т.	Tubb	т			1 6111
- -	A.L.	<u> </u>		1.	••••••••••••••••••••••••••••••••••••••
1 .	Abo	Т.		Т.	······
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Т.	Miss	Т.		Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness ir Feet	Formation
0 600 1475 1655 2755 3365 3930 3953	600 1475 1655 2755 3365 3930 3953 3980	600 875 180 1100 610 565 23 27	Red beds Sands & shales Anhydrite Salt Sands & Shales Anhydrite, Shale & sand Penrese sand Anhydrite & shale				
			Deviation Surveys 330 feet 3/4 degree 2900 feet 2 1/2 degrees 3270 feet 3 degrees				
				Filed	with	Schlum	erger Ganma Ray-Neutron 10

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	OIL REPORTS & GAS SERVICES	
Company or Operator. Tom Brown Drilling Company	% OIL REPORTS & GAS SERVICES	ite)
New A.L. Dimit	AddressBOX.763HOBBS, NEW MEA.CO	••••••
Neme It. L. Domitte	Position at Title. Agent	