Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

FINA OIL & CHEMICAL COMPANY TOTAL T		TO	TRANS	PORT OIL A	AND NAT	URAL GAS	<u> </u>	- 51-				
FINA OIL & CHEMICAL COMPANY BOX 2990, Midland, TX 79702-2990 services by the proof box of	perator		Well API No.									
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VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Neva Herndon, Petrotechnical Associate Printed Name March 25, 1992 915 688-0608 Telephone No.					Carlos	secure (Chursia)		Choke Si	ze .	1		
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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By SIGNAL SIGNED BY JERRY SEXTON By SIGNAL SIGNED BY JERRY SEXTON Title Printed Name March 25, 1992 915 688-0608 March 25, 1992 915 688-0608					_			<u> </u>				
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Division have been complied with and that the internation growth is true and complete to the best of my knowledge and belief. Date Approved By SIGNAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title Printed Name March 25, 1992 915 688-0608 Telephone No.	حمد اد میان در این این این است.	and stions of th	re Oil Conserv	auon		OIL OO	110211	MAC	2 A '			
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Printed Name March 25, 1992 915 688-0608 Telephone No.	signature Hanndan Detrotechnical Associate						UISINALI	3.31 2.5		.2		
March 25, 1992 915 688-0608 Telephone No.	(Neva Herndon, Pet)	Drinted Name										
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			Tele	phone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.