NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Simulair Oil & Gas Company, 520 Rest Breadway, Mobbs, New Maries (Address)						
TEACE	WELL NO.	•		24. T	26	R 22
LEASE Seemen Unit		<u> </u>				
DATE WORK PERFORMED	As Shorm	POOL_	Kounits	Molican	<u> </u>	
This is a Report of: (Check	appropriate bl	ock)	Results	of Test	of Cas	ing Shut-off
Beginning Drilling	Operations		Remedia	al Work		
	Орогиона		Other P		8. Andá	ld ma
Plugging		الأسا	Joiner P	arieree	C ACM	734
2" tubing at 10650 10654-68, 10678-66, Inj. rate 2.5 NYM. 8-31-57: Acidised perferation 4000 gal. 15% acid. 9-3-57: 10600-PB. Welfcamp. Tubing press. 100%. bbls. to 165 bbls. FILL IN BELOW FOR REM Original Well Data:	10694-98, with ms 10654-68, 10 Nax. press. 37 Flewed 165 bbls QCR-1452. Comple EDIAL WORK F	500 gal. No. 578-86, 1069 GG. Min. pro. new oil the steel with a	M. press. 4-98, 107 ess. 2900 ru 29/64" raise in	4000f. 1 06-20, 1 %. Inj. : ehoke is daily pro	Min. ps 0740-53 rate 6 n 24 h edustic	ress. 3000%. R with RPM. Surse. on from 130
The Die The The Dep		_Prod. Int. String Dia		-		3-5-57 oth 19750
Thing. Dia Thing Depression Perf Interval (s) 10706-16		9			6 1	
Open Hole Interval		ng Formatio	n (s)	folfeamp		
			DEE	ODE	A T	TT ED
RESULTS OF WORKOVER:			BEF	ORE	Ar	TER
Date of Test						
Oil Production, bbls. per d			136			165
Gas Production, Mcf per da	•					
Water Production, bbls. pe			0			
Gas Oil Ratio, cu. ft. per						1452
Gas Well Potential, Mcf pe	r day			<u> </u>	·	
Witnessed by		Simelai	r 011 & 0	Compa (Com	pany)	
OIL CONSERVATION (COMMISSION	I hereby certify that the information given above is true and complete to the best of				
Name A	well.	my knowled Name	de la	11/11		
Title		Positi	District	Sunt. (A	sst,)	
Date		Company	inelair C	11 & Gas	Compa	V

ec: Fill, MFD, File