

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS 8 AM 8:23

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sinclair Oil & Gas Company, 520 East Broadway, Hobbs, New Mexico
(Address)

LEASE Sacramento Unit WELL NO. 3 UNIT I S 24 T 163 R 33E

DATE WORK PERFORMED As Shown POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Well Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

- 2-22-57: Set 7" OD casing at 12750' w/600 sks. cement. Top cement behind 7" OD casg. at 8240' 2/surface.
2-22-57: Tested 7" OD casg. w/10000' f/30 Min. No decrease in pressure.
2-23-57: Perf. the Atoka f/12699-12710', 4 shots/ft. Set packer at 12692. Stabbed Atoka formation under 10 hours. Set Baker CI cement retainer at 12650', and squeezed with 40 sacks at 5200#.
2-26-57: Perf. Penn. f/11413-11427 w/4 jet shots/ft. Acidized w/5000 gal. mud acid & 3000 gal. special low tension. Cleaned up and snubbed 43 bbl. new oil in 24 hrs.
2-3-57: Set Baker CI Bridging plug at 10800'. Perf. 10740-10752, 10706-10720 w/4 jet shots/ft.
3-4-57: Ran 2" tubing to 10702' with packer at 10612'. Flowed 166 bbls. new oil in 15 hrs.
3-5-57: Acid w/500 gal. mud acid. Ran snub 2 times and started flowing. Flowed 28 bbls. per hr. for a calculated potential of 672 bbls. of 44.2 gravity oil in 24 hrs., thru 23/64" choke. GOR 547 with tubing pressure 520#.
Completed as an oil well 3-5-57.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. Fische

Name B. G. Smith

Title _____

Position District Supt.

Date _____

Company Sinclair Oil & Gas Company

Orig. & 2cc:OCC

cc:State Land Office, Santa Fe, N.M.

cc:FHR, HFD, File