NEW MEXICO OIL CONSER MISCELLANEOUS REF (Submit to appropriate District Office OMPANY <u>Singlair 011 &amp; Geo Company, 520</u> (Addre	PORTS ON WEL	LS LS LS	orm C-103 evised 3-55)
NEW MEXICO OIL CONSER MISCELLANEOUS REF (Submit to appropriate District Office OMPANY <u>Singlate Oil &amp; Geo Company, 520</u> (Addre	VATION COMM PORTS ON WEL as per Commis	LS LS LS	
NEW MEXICO OIL CONSER MISCELLANEOUS REF (Submit to appropriate District Office OMPANY <u>Singlate Oil &amp; Geo Company, 520</u> (Addre	VATION COMM PORTS ON WEL as per Commis	ISSION LS	evised 3-55)
MISCELLANEOUS REF (Submit to appropriate District Office OMPANY <u>Similair 011 &amp; Gas Company, 520</u> (Addre	ORTS ON WEL as per Commis	LS	
(Submit to appropriate District Office OMPANY <u>Singlair 011 &amp; Gas Company, 520</u> (Addre	as per Commis	sion Rule 110	•
(Addre	ss)	Hobbs, Nev	<b>b</b> )
	ssj		extee
EASE Seemen Unite WELL NO.			33
		24 1	
ATE WORK PERFORMED	POOL	designated	
his is a Report of: (Check appropriate blo	ock) <b>z</b> Res	ults of Test of	of Casing Shut-o
Beginning Drilling Operations	Rem	edial Work	
Plugging	Othe	er	
etailed account of work done, nature and o	quantity of mate	rials used an	d results obtair
2-56: Spudded at 5:30 A.H. A. W. Thompson	Contr.		
2-56: Ran 3125 of 13 3/8" OD easing. Set a Coment circulated.	* 373. MIRE 330	BOORD LABOTH	
ILL IN BELOW FOR REMEDIAL WORK R	EPORTS ONLY		
ILL IN BELOW FOR REMEDIAL WORK R Priginal Well Data:	EPORTS ONLY		
riginal Well Data: F Elev TD PBD	Prod. Int	Comp	Date
riginal Well Data: F Elev TD PBD	Prod. Int		
riginal Well Data: F Elev TD PBD bng. Dia Tbng DepthOil erf Interval (s)	Prod. Int.	Comp Oil Strin	
riginal Well Data: F Elev TD PBD bng. Dia Tbng DepthOil erf Interval (s)	Prod. Int	Comp Oil Strin	
riginal Well Data: F Elev TD PBD bng. Dia Tbng DepthOil erf Interval (s) pen Hole IntervalProducing	Prod. Int. String Dia g Formation (s)	Comp Oil Strin	
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riginal Well Data:         F Elev.       TD       PBD         bng. Dia       Tbng Depth       Oil         erf Interval (s)	Prod. Int. String Dia g Formation (s)	Comp Oil Strin BEFORE  (Comp that the info	AFTER any) rmation given