Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

- 10 CT

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

or WK 1

OIL CONSERVATION DIVISION

XI.

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

RICT III Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR A TO TRANSP	LLOWABLE ORT OIL A	E AND AI ND NATI	JRAL GAS	S		4.4	
rator	10 ITANOI	<u> </u>			Well Will			
FINA OIL & CHEMICAL CO	MPANY	·			30 02	25		
ress	79702-2990						<u>: </u>	
Box 2990, Midland, TX son(s) for Filing (Check proper box)			Other	(Please explain	1)			
v Well	Change in Transp	orter of:					·•·	
completion	Oil Dry C Casinghead Gas Conde						•	
inge in Operator	Casinghead Gas 🔀 Collo	Elisate					• •	.•
ange of operator give name address of previous operator		<u>. </u>						
DESCRIPTION OF WELL A	AND LEASE	Name, Including	Formation		Kind of	Lease	Les	se No.
ase Name	Well Ito.	emnitz Lo		fcamp	State F	ederal or Fee		
Kemnitz Wolfcamp Unit							_ :	
cation 0	. 660 Feet	From The Sout	h Line	and1986) Fee	t From The _	<u>East</u>	Line
Unit Letter	_	_			Lea			County
Section 24 Township	, 16S Rans	ge 33 E	, NN	IPM,	Leu			
. DESIGNATION OF TRANS	SPORTER OF OIL A	ND NATUR	AL GAS					
ime of Authorized Transporter of Oil	or Condensate			address to wh			- 21/36	<i>u)</i>
ride Pineline Company	- Trucks		Box 24:	36, Abile e address so wh	ene, IX			nt)
ame of Authorized Transporter of Casing	chead Gas	ry Gas	Address (UIV	enbrook.	Odossa.	TX		
PM (Phillips 66 Natur	al Gas - 12/19	n Rge.	4UUT P	y connected?	When	?		
well produces oil or liquids, we location of tanks.	Unit Sec. Twp	16 34	Υ ΑΥ		i		<u> </u>	
this production is commingled with that	from any other lease of pool.	give commingli	ng order num	ber:			:	
this production is commingted with that /. COMPLETION DATA	Hom any outer reason ?						C Pac'u	Diff Res'v
	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	pin kesv
Designate Type of Completion	- (X)	<u> </u>	Total Depth	<u> </u>	<u> </u>	P.B.T.D.		
ate Spudded	Date Compl. Ready to Pro-	d 1	Tom Daber					
•	1	_					·	
·			Top Oil/Gas	Pay	<u></u>	Tubing Dep	oth .	
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levations (DF, RKB, RT, GR, etc.)			Top Oil/Gas	Pay		Tubing Dep	·	
·	Name of Producing Forma	tion					·	
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erforations HOLE SIZE	Name of Producing Forma TUBING, CA CASING & TUBIN	ASING AND		NG RECO	₹D f	Depth Casin	ng Shoe	RENT
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erforations HOLE SIZE 7. TEST DATA AND REQUE	TUBING, CA	ASING AND	CEMENT	NG RECORDEPTH SET	llowable for th	Depth Casin	ng Shoe SACKS CEM	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.