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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-1814</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Phillips Petroleum Company</b>		8. Farm or Lease Name <b>New Mex "A"</b>
3. Address of Operator <b>Room B-2, Phillips Building, Odessa, Texas 79760</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>1983</b> FEET FROM THE <b>south</b> LINE AND <b>2313</b> FEET FROM THE <b>west</b> LINE, SECTION <b>25</b> TOWNSHIP <b>16-S</b> RANGE <b>33-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Kennitz (Wolfcamp)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4158' DF</b>		12. County <b>Lea</b>

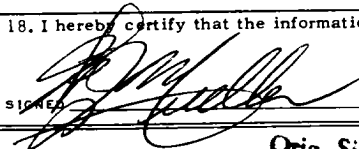
## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**10-9-71:** MI & RU Well Units WS unit, pulled rods and pump. B-J treated Wolfcamp down tubing through casing perfs 10720-85' with 1000 gals 15% one-shot acid. Flushed tubing with 50 BO, casing with 140 BO. Treated under vacuum at 3.4 BPM. Reran rods and pump. Restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	<b>W. J. Mueller</b>	TITLE <b>Senior Reservoir Engineer</b>	DATE <b>10-12-71</b>
Orig. Signed by <b>Joe D. Ramey</b> Dist. I, Sup.		TITLE	DATE <b>OCT 18 1971</b>
CONDITIONS OF APPROVAL, IF ANY:			

RECEIVED

OCT 18 1971

OIL CONSERVATION COMM.  
HOBBES, TEX.