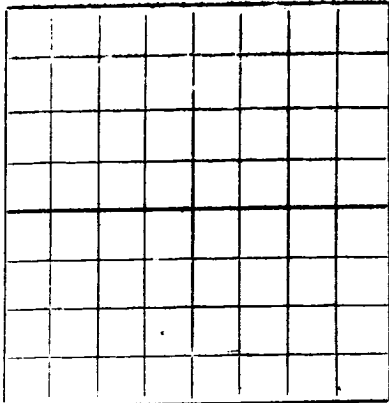


N.



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Phillips Petroleum Company  
(Company or Operator)

New Mex "A"  
(Lease)

Well No. 1, in NE  $\frac{1}{4}$  of SW  $\frac{1}{4}$  of Sec. 25, T. 16-S, R. 33-E, NMPM.

Kennits (Wolfcamp)

Pool,

Lea

County.

Well is 1983 feet from south line and 2313 feet from west line

of Section 25. If State Land the Oil and Gas Lease No. is E-1814

Drilling Commenced March 24, 1958 Drilling was Completed June 6, 1958

Name of Drilling Contractor Phillips Petroleum Company - Rig No. 18

Address Bartlesville, Oklahoma

Elevation above sea level at Top of Tubing Head 4158'  
not confidential, 19     The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 9600 to 10806' No. 4, from      to       
No. 2, from      to      No. 5, from      to       
No. 3, from      to      No. 6, from      to     

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from      to      feet.  
No. 2, from      to      feet.  
No. 3, from      to      feet.  
No. 4, from      to      feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13-3/8</u>	<u>27 &amp; 48</u>	<u>NEW</u>	<u>358.80</u>	<u>HOWCO</u>	<u>-</u>	<u>-</u>	<u>Surface</u>
<u>9-5/8</u>	<u>32 &amp; 36</u>	<u>NEW</u>	<u>4530.03</u>	<u>HOWCO</u>	<u>-</u>	<u>-</u>	<u>Intermediate</u>
<u>5-1/2</u>	<u>14-17-23</u>	<u>NEW</u>	<u>11562.03</u>	<u>HOWCO</u>	<u>-</u>	<u>10720-10727</u> <u>10773-10783</u> <u>10796-10808</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17-1/2</u>	<u>13-3/8</u>	<u>374'</u>	<u>400</u>	<u>Pump</u>	<u>-</u>	<u>-</u>
<u>12-1/4</u>	<u>9-5/8</u>	<u>4547'</u>	<u>1165</u>	<u>Pump</u>	<u>-</u>	<u>-</u>
<u>7-7/8</u>	<u>5-1/2</u>	<u>11579</u>	<u>1061</u>	<u>Pump</u>	<u>-</u>	<u>-</u>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation     

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to TD feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

PRODUCTION

Put to Producing June 19, 1958  
OIL WELL: The production during the first 24 hours was 481.7 barrels of liquid of which 99.4 was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and .6 % was sediment. A.P.I. Gravity 38.0  
GAS WELL: The production during the first 24 hours was 92.49 M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.  
Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. <del>xxx</del> <b>Hastler</b>	<b>1490</b>		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	<b>2740</b>		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	<b>3670</b>		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	<b>4473</b>		T. Granite		T. Dakota
T. Glorieta	<b>5930</b>		T. _____		T. Morrison
T. Drinkard			T. _____		T. Penn.
T. Tubbs	<b>7180</b>		T. _____		T. _____
T. Abo	<b>7930</b>		T. _____		T. _____
T. Penn.			T. _____		T. _____
T. <del>xxx</del> <b>Wolfcamp</b>	<b>9600</b>		T. _____		T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1100	1100	Redbed				
1100	1750	650	Anhy, gyp				
1750	4319	2569	Anhy, lime				
4319	4416	97	Lime, shale				
4416	4735	319	Lime, sand				
4735	4886	151	Dolo, sand				
4886	5708	822	Lime, sand				
5708	6606	998	Dolo, sand				
6606	8243	1637	Lime				
8243	9083	840	Dolo, shale				
9083	10163	1080	Lime				
10163	10844	681	sand, lime, shale				
10844	10930	186	Lime				
10930	11468	538	Lime, shale, chert				
11468	11587	119	Lime				
	<b>TD</b>						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

\_\_\_\_\_  
Company or Operator **Phillips Petroleum Company** Address **Box 2105, Hobbs, New Mexico** (Date) **June 23, 1958**  
Name \_\_\_\_\_ Position or Title **District Chief Clerk**