

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	GAS
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Phillips Petroleum Company

Address
Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Reason(s) for filing (Check proper box) Other (Please explain)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate	
<input type="checkbox"/> Change in Ownership			

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name New Mex A	Well No. 2	Pool Name, including Formation Kemnitz Lower Wolfcamp	Kind of Lease State, Federal or Fee	Lease No. E-1814
Location Unit Letter <u>O</u> ; <u>1983</u> Feet From The <u>east</u> Line and <u>661</u> Feet From The <u>south</u> Line of Section <u>25</u> Township <u>16-S</u> Range <u>33-E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

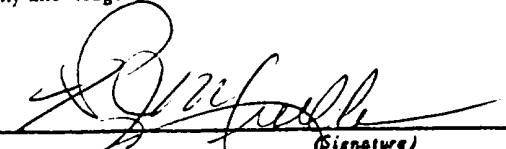
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit : <u>0</u> Sec. : <u>25</u> Twp. : <u>16-S</u> Rge. : <u>33-E</u> Is gas actually connected? <u>yes</u> When : <u>3-21-84</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


W. J. Mueller
Senior Engineering Specialist
(Title)
March 27, 1984
(Date)

OIL CONSERVATION DIVISION
APPROVED APR 6 1984, 19____
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

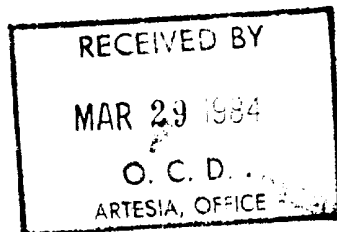
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X					X		X
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
6-12-58	2-10-84		13,485		12,675'				
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
4166'RKB, 4177'DF, 4153'GR		Lower Wolfcamp		10,813'		10,923'			
Perforations						Depth Casing Shoe			
Perf'd 5-1/2" csg 1JSPF from 10,839' - 11,556' 163' 163 shots						13,484'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"		13-3/8"		395'		500 sx Reg. Circ 25 sx			
11"		8-5/8"		4552'		1367 sx Reg w/40% DD			
						Circ 257 sx			
7-7/8"		5-1/2"		13,484'		1050 sx "H", 700 sx TLW			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-17-84	3-19-84	2" x 1-1/4" x 25' insert pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	- - -	- - -	- - -
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	16	29	1683

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
- - -	- - -	- - -	- - -
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
- - -	- - -	- - -	- - -



STATE OF NEW MEXICO

INCLINATION REPORT

ONE COPY MUST BE FILED WITH EACH COMPLETION REPORT

API# 30-025-01269

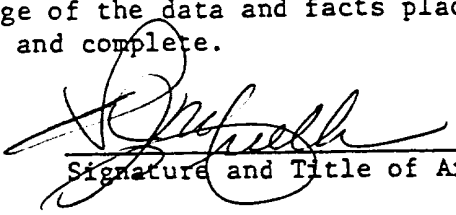
Field Name Kemnitz Lower Wolfcamp County Lea
Operator Phillips Petroleum Company Address 4001 Penbrook City Odessa, TX
Lease Name New Mex A Well No. 2
Location Unit O 661 feet from the south line and 1983 feet from
east line of Section 25, Township 16-S, Range 33-E

RECORD OF INCLINATION

Depth (Feet)	Angle of Inclination (Degrees)	Depth (Feet)	Angle of Inclination (Degrees)
500	1/2	11,638	1-3/4
2860	2	12,257	2-1/2
3485	1-1/2	12,475	2
3715	1-1/4	12,953	2
4115	3/4		
4360	1-1/4		
4728	1/2		
4925	1/4		
5165	1/2		
5640	3/4		
5990	1/2		
6270	3/4		
6570	1/2		
6870	1		
7250	1		
7480	1/2		
7850	3/4		
7980	1/2		
8300	3/4		
8510	3/4		
8915	1/2		
9020	1/4		
9365	3/4		
9710	1/2		
10,020	1/2		
10,358	1-1/4		
10,730	1-1/4		
10,825	1-1/4		
10,985	1		
11,060	1		
11,250	1		
11,370	1-1/4		

I hereby certify that I have personal knowledge of the data and facts placed on this form and that such information given above is true and complete.

*Interval 500' - 11,370' taken from original drillers log when well drilled in 1958.


Signature and Title of Affiant W. J. Mueller
Specialist

Sworn and subscribed to before me, this the 28th day of March

19 84

Audrey J. Jacks (Audrey J. Jacks)
Notary Public in and for Ector
County, Texas

My Commission Expires

November 30, 1984

RECORDED
APR 3 - 1984
O.C.D.
HOBBS OFFICE