

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-01269

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-1814	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER- ☐	7. Unit Agreement Name
Name of Operator			8. Farm or Lease Name
Phillips Petroleum Company			New Mex-A
Address of Operator			9. Well No.
Room 401, 4001 Penbrook, Odessa, TX 79762			2
Location of Well			10. Field and Pool, or WHdcat
UNIT LETTER 0, 661 FEET FROM THE south LINE AND 1983 FEET FROM			South
THE east LINE, SECTION 25 TOWNSHIP 16-S RANGE 33-E NMPM.			Kennitz, Atoka Morrow-Gas
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
4166' RKB, 4177' DF, 4153 GR			Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Continued from report dated February 17, 1983.

2-16-83: Swbd 7 hrs, 12 BF, total recovery 44 bbls.
2-17-83: Swbg. Swbd 10 hrs, 3 BO, 3 BW. Flwg @ 53 MCF/D thru 1" ck. FTPO.
2-18,19, 20, 21-83: 18th, Swbd 10 hrs, 2 BO, 2 BW, SIIP 850#. WIH w/BHPB to 12,842'. SI for build-up. 21st 72 hr build-up.
2-22-83: Pld BHPB after 72 hrs build-up. BHP 4988#. Bled off tbg & swbd 6 hrs, 10 BO, 2 BW.
2-23-83: RD Expert DDU. SIIP 950#. Swbd 8 hrs, 4 BO, 1 BW, well flwg @ 50 MCF/GPD during swbg. SI. WO further evluation.
2-24 thru 5-23-83: SI-WO evaluation.

See Reverse Side.

BOP Equip: Series 900, 3000# WP, double w/l set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Rofer W. J. Mueller TITLE Sr. Engrg. Specialist DATE June 13, 1983

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE JUN 23 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 11 1983
O.C.D.
FACILITY OFFICE

5-24-83: MI Cobra DDU. SITP 4800#, bled well off, FL 10,000'. Swbd 8 hrs, 10 BO, 20 BW.

5-25-83: Frac'd w/cross-linked gelled 2% KCl water using 2 gals TFS-3000/1000 gals, 1 GAS NE-11/1000 gals, 2 gals Clay-Ban/1000 gals w/2-1/2 hr breaker & 20% CO₂.

5-26-83: Swbg. Swbd 10 hrs, swbd dry.

5-27, 28, 29-83: Swbg. Swbd 20 hrs, 90 BLW, 84 BW. All load recovered. Dwn 24 hrs-- crew off.

5-30-83: Swbd 10 hrs, 56 BW, show of oil on first run, small increase in gas. Est. 20-25 MCFPD.

5-31-83: Swbd 10 hrs, 70 BW, trace of oil first run. Estimated 20 MCFPD. Rel DD unit.

6-1-83: Swbd 10 hrs, 50 BW, trace of oil, 20 MCFPD.

6-2-83: Swbg. Swbd 10 hrs, 77 BW.

6-3, 4, 5-83: Swbg. Swbd 14, rec 105 BW. RD & rel swbg unit--SI for further evaluation.