

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API NO. 30-025-01269

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1814	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Phillips Petroleum Company		
Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762		
Location of Well UNIT LETTER 0, 661 FEET FROM THE south LINE AND 1983 FEET FROM THE east LINE, SECTION 25 TOWNSHIP 16-S RANGE 33-E NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name New Mex-A
9. Well No. 2
10. Field and Pool, or Wildcat South Kemnitz, Atoka Morrow Gas
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)
4177' DF, 4153GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Re-entry

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

11-11-82: MI & RU Kenai #23.
11-12,13,14-82: Finished RU. Tested BOP stack & choke manifold to 5000#/PPCo. standards. Drld surface plug.
11-15-82: PU pipe & cleaning hole. CO hole @5400'. Tstd csg to 3000# for 30 mins. @ 4430', OK.
11-16-82: Fishing. CO to 10,780; twisted off-DP @ 1175'. COOH w/DP. WIH w/overshot & bumper sub.
11-17 thru 23 -82: Fishing.
11-24 thru 11-28-82: 24th, circd. & cond. mud. Rec'd spud bars. 25th, COOH w/fish. Washed over fish to 10,593 COOH w/washover pipe. WIH w/screw in sub, bumper sub, jars and 5 DC'S. Screwed into fish, jar on fish 5 hrs. Freed fish & chaining out. 26th, CO. COOH w/fish, LD wash pipe & extra DC'S. 27th, 28th drlg.
11-29 thru 12-06-82: drlg.
12-7-82: Drlg. Tstd. BOP's.
12-8 through 18, 1982: Drlg.
12-19-82: Reached TD of 13,485: Schlumberger ran DLL-RXO-GR/Cal from TD to 10,000', CNL-FDC-GR/Cal from TD 10,000: WIH & circd. Ran fluid caliper. Set 333 jts. 5 1/2" N-80, 20# & 17# csg at 13,484. Howco cmtd w/950 sx class "H" 3# SK KCL & .5% LWL. Circd 18 sx to surface.
12-20-82: Howco pmpd 700 sx TLW w/10% DD, 10#/sx salt & 1/4#/sx flocele followed by 100 sx clas. H w/.5% LWL. Ran temperature survey. TOC @ 5300'.

BOP Equip: Series 900, 3000#WP, double, w/1 set pipe rams, 1 set blind rams, manually operated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 02-18-83

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

MAR 1 1983

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

12-21-82 thru 1-26-83: WO completion unit.

01-27-83: X-Part DDU NU BOP's. Tested BOP's & csg to 3000#, OK. Ran 4 5/8" bit, csg scraper & DC'S on 2- 7/8" tbg to 3000'.

01-28,29,30-83: 28th, WIH w/2- 7/8" work string to 10062'. Drld DV tool & cont'd dwn hole. 29th, CO to 13,402'. Tstd csg to 3000#, OK. Circ hole w/2% KCL w/2 bbls KW-37. Dresser/Titan sptd 5 bbls. 10% acetic acid from 13325' - 13,100' 30th, dwn 24 hrs -- crew off.

1-31-83: LD 2- 7/8" work tbg, DC'S, csg scraper & bit. Dresser/Atlas ran gauge ring & WL junk basket to TD. Ran GR/CCL from 13432'-10,000'.

2-1-83: Tstd 2-7/8" N-80 Vamtbg to 7000# while GIH. Set Baker AL-2 Loc-Set pkr @ 13,107', tail pipe @ 13,129'. ND BOP, NU tree.

2-2-83: Tested tree to 7000#, OK. Tested tbg & pkr to 3000#, OK. Tested tbg csg annulus to 3000#, OK. Swbd tbg to 8000'. Schlumberger tested lube to 7000#, OK. WIH w/ 2 1/8" OD Hyperdome gun magnetically decentralized, 0 phasing w/4 -- 0.32" holes/foot from 13288' - 13,290' to tie into D/A GR/CCL, 8 shots, 13,282' - 13,286', 16 shots. Perf'd w/choke open no blow. Swbd 2 hrs FL 11,000'. SI 1 hr, no increase in fluid level, no gas.

2-3-83 Dresser/Titan trtd 5 1/2" csg perfs 13282' - 13290' dwn 2 7/8" tbg below pkr w/1000 gals 10% modified morrow-flo BC acid. Flushed w/85 bbls 2% KCL wtr. Max press 7800#, avg 7600#, ISIP 7500#, AIR 1 1/2 BPM. Form did not break dwn. Maintained 3200# on backside. Total load to recover 109 BLW. Swbd 3 hrs, 80 BLW.

2-4-, 5, 6-83: 5th, SITP "O". Made hourly swb runs -- no fluid recovered. ND Tree, NU BOP. 6th and 7th dwn 48 hrs -- crew off.

2-7-83: GIH w/pkr. COOH w/tbg & pkr. WIH w/CIBP on WL to tie into dresser GR/CCL @ 13,207': dumped 20' of cmt on BP to 13,187': RDWL, redressed pkr & GIH.

2-8-83: WIH w/pkr on 2 7/8" tbg, tested to 7000#, OK. Set pkr @ 12,708', tail pipe @ 12,730' ND BOP, NU tree and tested to 7000#, OK. Tested tbg csg annulus to 3000#, OK. Swbd tbg to 8000'. SI

2-9-83: Installed 10,000# lubricator, tested to 7000#, held OK. Welox perf'd 5 1/2" csg from 12,835' to 12842' w/2" tbg gun w/zero phasing @ 4 hrs. Made 2 swab runs & well kicked off. Flwd. 5 hrs. Swbg.

2-10-83: Swbd 12 hrs, 1 BO, 7BW. Flwd. an est. 50 MCFD.

2-11, 12, 13-83: 11th, trtd 4 1/2" csg perfs from 12835' - 12842' dwn 2 7/8" tbg w/1000 gals 10% modified Morrow--Flo acid. Displaced w/80 bbls 2% KCL wtr AIR 1.7 BPM, avg press 6000#, ISIP 5700#, no press break while trtg. 12th, Swbg. 1BO, 7BW. No increase in gas. 13th Dwn 24 hrs -- crew off.

2-14-83: Coring.

2-14-83: SITP after 40 hrs 1950#. Swbd 10 hrs, 2 BO, 8 BW, had small flare.

2-15-83: Dresser/Titan treated 5 1/2" csg perfs from 12,835' - 12842' dwn 2 7/8" tbg w/2000 gals 15% modified Morrow-Flo acid w/500 SCF bbls nitrogen in acid and flush. Displaced w/65 bbls 2% KCL and 20 bbls nitrogen, max press 7100#, min 6600#, avg 6900#, AIR 2.4 BPM, ISIP 6650#, 400# break when acid on spot. Flwd. back 90 bbls. Swbd 6 hrs, 8 bbls.

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