

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-01270
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1814
7. Lease Name or Unit Agreement Name: New Mexico T
8. Well No. 3
9. Pool name or Wildcat Kennitz Lower Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator PENROC OIL CORP
3. Address of Operator P.O. BOX 2769, Hobbs NM 88241	4. Well Location Unit Letter J : 1980 feet from the East line and 1980 feet from the South line Section 25 Township 16S Range 33E NMPM LA County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4162'	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

May 14 - 28, 2002
MI RU. Unloaded prod. tubing from truck. PU bit, csg, scraper
@ TTH. Cleaned out csg to 10760'. PU sand pump.
Cleaned out scale & B.S. to 10,820'. TTH w/ Model
R. pkr. Set same @ 10,650'. Schlumberger acid. w/ 2000 gal.
15% w/ 1000 # Rocksalt. Flushed w/ KCl water. TTH w/ pkr.
TTH w/ BHA. Set anchor. NU well head. Rce mechanical
hold down pump. Hung well on w/ 8000' 680' 20MCF #
Testing continued. Final Test May 28, 2002
trace of water. Final Report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul F. Kautz TITLE President DATE 5/28/02
Type or print name M. Y. Merchant Telephone No. (505) 397-3596
(This space for State use)

APPROVED BY _____ TITLE PAUL F. KAUTZ DATE JUN 05 2002
Conditions of approval, if any: PETROLEUM ENGINEER