

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

### WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

LOCA	AREA 640 ACE TE WELL COR	res Rectly Octroloum C	company			New Hex "A	H
		(Company or Opers	itor)	-	i	(b)	<b>33-5</b> , nmpi
							Coun
							south 1
							<b>-61</b> , 19
							•
			Box 2807 -	Odessa, Te		44444	
levation abo	ove sea level a		Head 4162				be kept confidential un
	30600		-	IL SANDS OR Z			
o. 1, from		to					•••••••••••••••••
-							••••••••••
o. 3, from	······································	to		No. 6	i, from	to.	
			IMPO	RTANT WATE	R SANDS		
			elevation to which				
lo. 4, from.			to			fcét	
				CASING RECO	RD	, in	
SIZE	WEIGH PER PO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	18	New	360	Baker	-		Surface
8-5/8 5-1/2	24-32 23	Henr	10857	Rector	-	10757-10782	Intermediate Production
7-1/2	- <del>                                    </del>	Herr	11/63 (	Tractor.		10789-10795	1100000
,				A NY DOMESTIC OF THE STATE OF T	WYC PECOPD		
			NO. SACKS	AND CEMENTING RECOR		MUD	AMOUNT OF
SIZE OF HOLE	SIZE OF CASING	WHERE SET	OF CEMENT	USED	•	RAVITY	MUD USED
7-3/4	13-3/8	374	<b>500</b>	P&P			
2-1/4 7-7/8	8-5/8 5-1/2	4530 10869	300	10			
			RECORD OF	PRODUCTION	AND STIMULA	TION	
		(Record ti	he Process used, N	io. of Qts. or Ga	ds. used, interval	treated or shot.)	
Acidiz	ed with 1	LOOO galler	s 15% regul	ar acid.			
		***************************************		************************		,	
					***************************************	***************************************	
Regule of B-	mduction Stin	ulation Flor	wed 24 hours	, 400 BO, n	o water.	***************************************	
Result of Pr	roduction Stin	ulation. Plot	med 24 hours	, 400 BO, n	o water.		

#### RECORD OF DRILL-STEM AND SPECIAL STS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

#### TOOLS USED

				-				
d from		feet to	)	feet, an	d from	•	feet to	feet.
			PRODU	CTION				
Febr	uary 1, 1961	L	, 19				<i>3</i>	
productio	on during the first	24 hou	irs was	01	bar	rels of liq	uid of which9936	% was
oil;	%	was er	nulsion;	••••••••••	% water	; and	% was s	ediment. A.P.I.
vity	0.0							
production	on during the first	24 hou	ırs was	л	A,C.F. ph	18		barrels of
id <b>Hydro</b> c	arbon. Shut in Pr	essurc	lbs.					
ut in							·	
ICATE E	ELOW FORMA	TION	TOPS (IN CON	FORMANO	E WITH	GEOGR	APHICAL SECTION (	OF STATE):
							Northwestern New	
6 <u>1</u>	1490	. <b>T.</b>	Devonian			Т.	Ojo Alamo	······
							Kirtland-Fruitland	
			•				=	
	• •		•					
							Point Lookout	
			Gr. Wash	•••••	••	т.	Mancos	******
	• •						Dakota	
							Morrison	
			•					- ''
	•							
	••••••	. т.	***************************************		••••••	Т.		
			FORMATIO	N RECO	RD			
Thickness in Feet	F	ormatic	on	From	То	Thickness in Feet	Formatio	n
375 1515 2340 200 1230 4400 503	Caliche, re Redbed, and Anhydrite, Anhydrite, Lime Lime, shale	dbed aydri salt lime	te	From	10	in Feet	Formatio	n .
	Pebra production oil;	February 1, 196.  Production during the first oil; %  vity 40.0  Production during the first oil Hydrocarbon. Shut in Product in MICATE BELOW FORMA  Southeastern  Production during the first oil Hydrocarbon. Shut in Product in MICATE BELOW FORMA  Southeastern  2748  2748  2748  7188  7945  Thickness in Feet  From Redbed, and Anhydrite, 1230  Lime Lime, shale 1230  Lime, shale 1503  Lime, shale 1503	February 1, 1961  production during the first 24 house oil;	PRODUCT  February 1, 1961  production during the first 24 hours was.  production during the first 24 hours was.	PRODUCTION  February 1, 1961  production during the first 24 hours was. 401  oil;	PRODUCTION  PRODUCTION  Probruary 1, 1961  production during the first 24 hours was	PRODUCTION  February 1, 1961  production during the first 24 hours was	Pebruary 1, 1961  production during the first 24 hours was. 401 barrels of liquid of which 9936  oil; % was emulsion; % water; and % was s  wity. 40.0  production during the first 24 hours was M.C.F. plus.  iid Hydrocarbon. Shut in Pressure lbs.  NOTHWESTER BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION of Southeastern New Mexico Northwestern New Northw

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a as can be determined from available records.	complete and correct record of the well and all work done on it so far
as can be determined from available records,	February 3, 1961
Company or Operator Pallips Petroleum Company	
Name Whowson	Position or TitleDistrictChiefClerk