

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

September 16, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tennessee Gas Transmission Company State Phillips

Well No. 1, in NE $\frac{1}{4}$ SE $\frac{1}{4}$,

(Company or Operator)

(Lease)

I Sec. 25

T-16-S

R-33-E

NMPM.

Kennits Wolfcamp

Pool

Unit Letter

Lee

County. Date Spudded June 18, 1957

Date Drilling Completed

September 3, 1957

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4148 Total Depth 11,640' PBD 10,834'

Top Oil/Gas Pay 10,772' Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 10,811-89' 10,772-804'

Open Hole 0 Depth 11,030' Depth Casing Shoe 11,030' Depth Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 312 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 14/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 gallons Retarded Acid.

Casing Press. 0 Tubing Press. 880 Date first new oil run to tanks September 12, 1957

Oil Transporter Gulf Refining Co.

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13 3/8</u>	<u>344</u>	<u>400</u>
<u>8 5/8</u>	<u>4536</u>	<u>1500</u>
<u>5 1/2</u>	<u>11012</u>	<u>270</u>
<u>2 3/8</u>	<u>10731</u>	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Tennessee Gas Transmission Company

(Company or Operator)

By: _____

(Signature)

OIL CONSERVATION COMMISSION

By: _____

Title _____

Title District Production Superintendent

Send Communications regarding well to:

Name Tennessee Gas Transmission Company

Address 293 North Linum, Hobbs, New Mexico