

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY TEHESSEE GAS TRANSMISSION COMPANY, 203 North Linan, Hobbs, New Mexico
(Address)

LEASE State Phillips "A" WELL NO. 1 UNIT I S 25 T-16-S R-33-E
DATE WORK PERFORMED 7/6/57 POOL Kennita-Wolfcamp

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 11" hole to 4555'. Ran 4536' and cemented 3 5/8", 32#, J-55; 32# H-40, 24# J-55, Casing, Davis Guide Shoe and Davis Float Collar, with 1500 sacks (1300 sx 50/50 Pozmix Incer 8% gel and 200 sx 50/50 Pozmix Regular 2% gel) at 4553'. Plug down @ 5:30 a.m., 7/6/57. Circulated 75 sacks. WOC 30 hrs. Pressure tested w/1000 psi for 30 minutes. Held OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fisher
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name D. P. Dampf
Position District Production Superintendent
Company Tennessee Gas Transmission Company