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nit 5 Copies ropriate District Office TRICT 1	State of Ne Energy, Minerals and Natur				Form C-104 Revised 1-1-89 See Instructions
Box 1980, Hobbs, NM 88240	OIL CONSERVA	TION DIVISION			at Bottom of Page
IRICI II Drawer DD, Artesia, NM 88210	P.O. Bo Santa Fe, New Me				
IRICT III D Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAB	LE AND AUTHORIZA	TION		
		AND NATURAL GAS	Well API 30 02		
FINA OIL & CHEMICAL		<u> </u>	1 00 02	<u> </u>	• • •
Box 2990, Midland, son(s) for Filing (Check proper box)	<u>TX 79702-2990</u>	Other (Please explain)	)		· · · · · · · · · · · · · · · · · · ·
w Well	Change in Transporter of:				•
completion ange in Operator	Casinghead Gas 🖉 Condensate				
address of previous operator			<u>.</u>		· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL	L AND LEASE		Vied of t		Lease No.
ase Name Kemnitz Wolfcamp Un	Well No. Pool Name, Including	ower Wolfcamp	Kind of L State, Fee	leral or Fee	Lease No.
cation			······································		West
Unit LetterC	:660Feet From The	orth Line and 1980	Feet I	From The	west Line
Section 25 Town	ship 16S Range 33	E , NMPM, L	ea		County
DESIGNATION OF TRA	ANSPORTER OF OIL AND NATU	RAL GAS	<u></u>	·	•
ime of Authorized Transporter of Oil	XX or Condensate	Address (Give address to which		py of this form 79604-2	
ride Pipeline Compan and of Authorized Transporter of Car	ny – Trucks singhead Gas 🔯 or Dry Gas 🥅	Box 2436, Abiler Address (Give address to which	h approved co		
PM (Phillips 66 Nat	Gas Carp	4001 Penbrook, (		ТХ	
well produces oil or liquids, e location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When ?		•
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his production is comminged with the . COMPLETION DATA	hat from any other lease or pool, give comming		Deeren	Plug Back Sa	me Res'y Diff Res'v
. COMPLETION DATA	Oil Well Gas Well	New Well Workover	<u> </u>	Plug Back Sa	ume Res'v Diff Res'v
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Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in a with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.